



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2009

Total Exports/Exportations totales:

$6108.4 \times 10^6 \text{ m}^3$
(215.6 Bcf)

Total Imports/Importations totales:

$1320.2 \times 10^6 \text{ m}^3$
(46.6 Bcf)

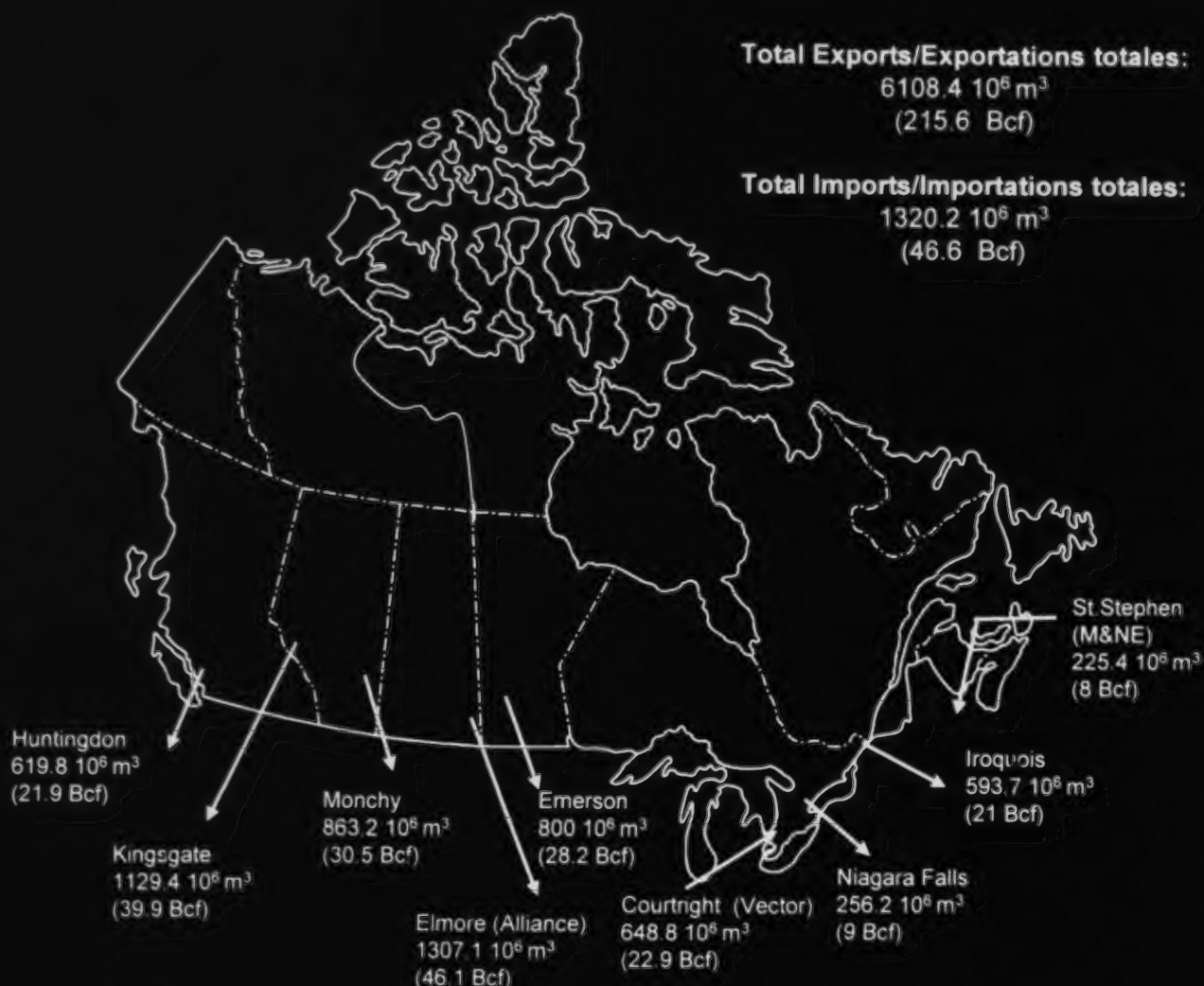


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion
 1 cubic metre (m³) of natural gas = 35.301 01 cubic feet (cf)
 (101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95
 thousand cubic feet of natural gas at 1000 Btu/cf

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Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2009/mai 2009

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)

May

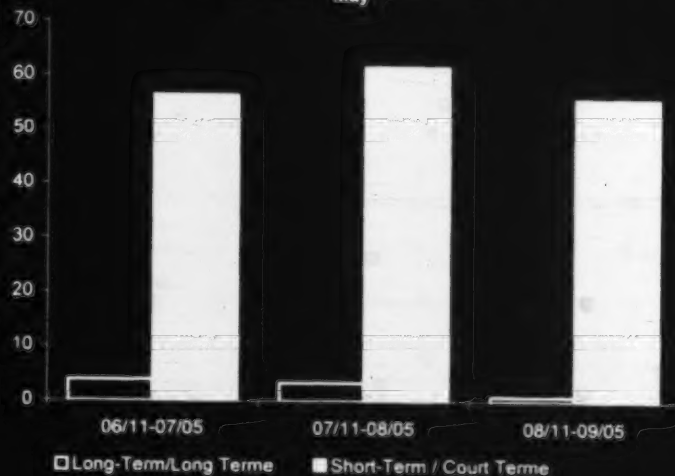


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

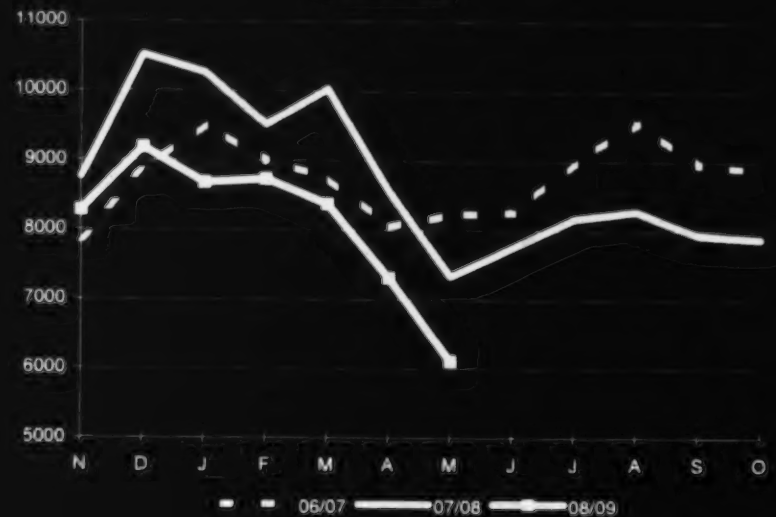


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

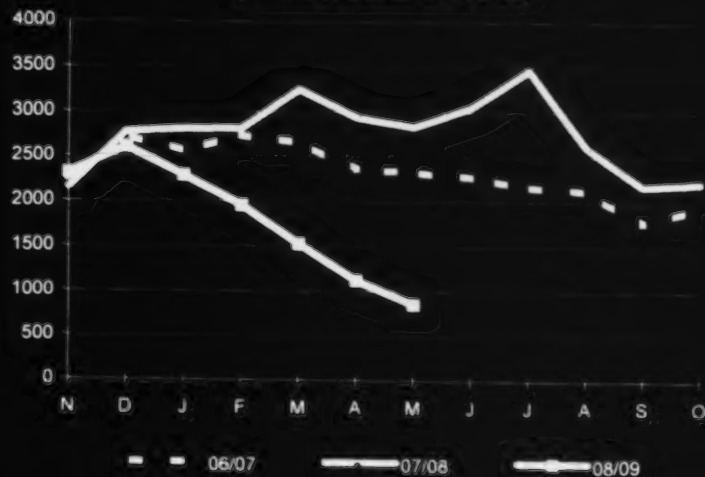
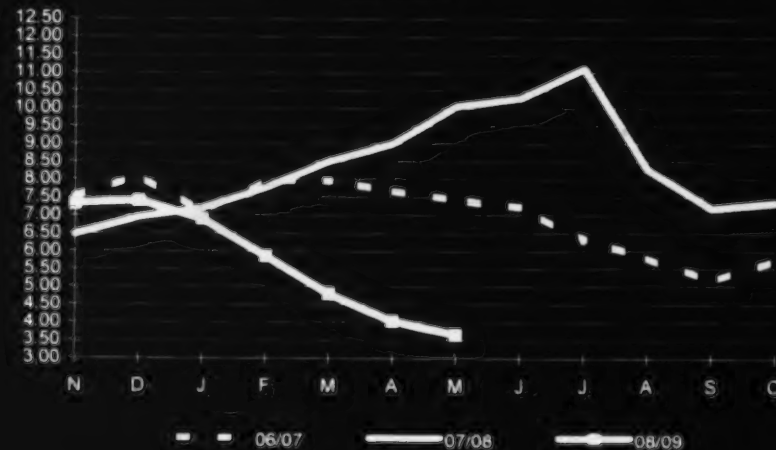


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2009/mai 2009

Imperial Units & \$US /Unités Impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)

May

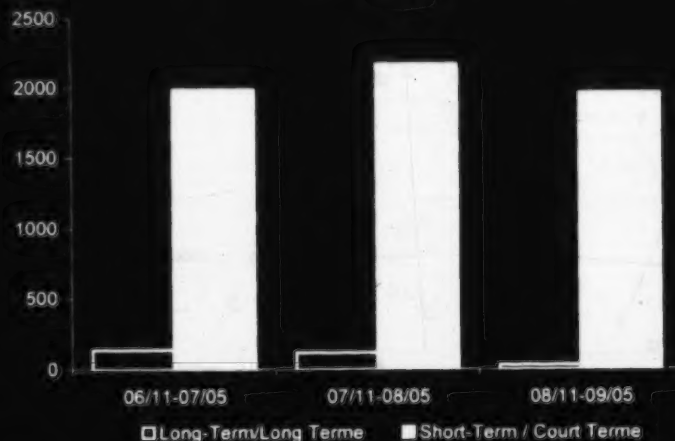


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

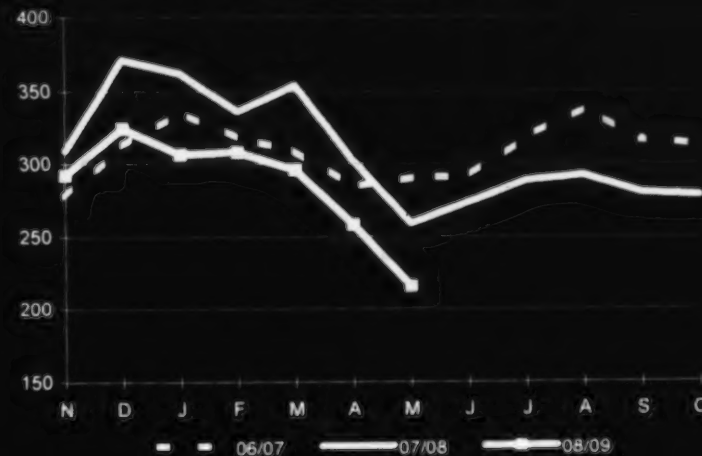


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

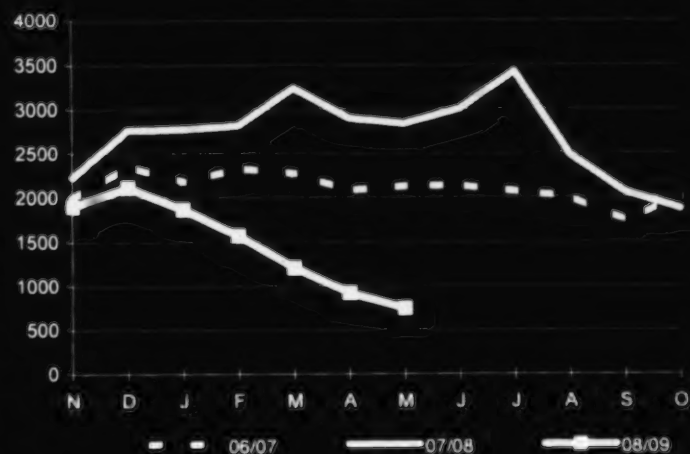
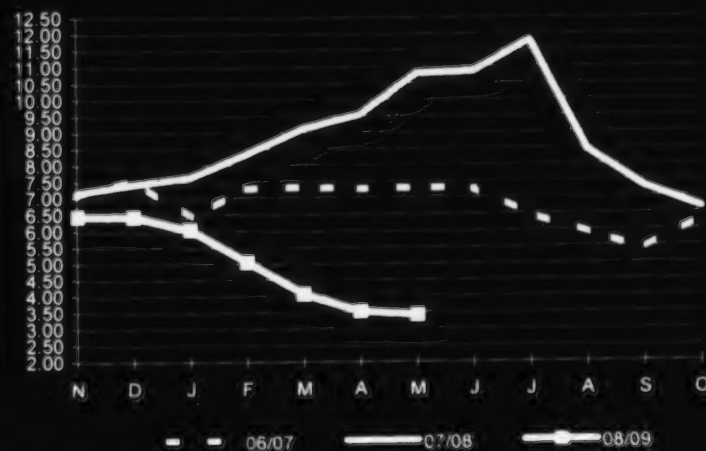


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		-----Month/Mois-----			Variation	-----Cumulative to date-----			Variation
		2008/05	2009/05	% Change		2007/11-2008/05	2008/11-2009/05	% Change	
Volume (Millions M3)	Long-term / Long terme	433.4	114.9	-73.4%		3338.8	920.9	-72.4%	
	Short-term / Court terme	6910.0	5993.5	-13.1%		61645.6	55805.2	-9.5%	
	Total	7343.4	6108.4	-16.8%		64984.5	56726.1	-12.7%	
Revenue/Recettes (Millions \$CDN)	Long-term / Long terme	143.1	19.5	-86.3%		903.0	185.0	-79.5%	
	Short-term / Court terme	2,693.5	837.5	-68.9%		18672.9	12500.9	-33.1%	
	Total	2836.6	857.0	-69.8%		19575.9	12685.9	-35.2%	
Avg. price/Prix moyen (\$CDN/GJ)	Long-term / Long terme	8.69	4.51	-48.1%		7.16	5.33	-25.6%	
	Short-term / Court terme	10.16	3.65	-64.1%		7.95	5.87	-26.3%	
	Total	10.07	3.66	-63.6%		7.91	5.86	-26.0%	
Volume (BCF)	Long-term / Long terme	15.2	4.1	-73.4%		117.9	32.5	-72.4%	
	Short-term / Court terme	243.9	211.6	-13.3%		2176.1	1970.0	-9.5%	
	Total	259.2	215.6	-16.8%		2294.0	2002.5	-12.7%	
Revenue/Recettes (Millions \$US)	Long-term / Long terme	143.2	17.0	-88.1%		902.9	151.0	-83.3%	
	Short-term / Court terme	2695.2	727.6	-73.0%		18664.1	10178.0	-45.5%	
	Total	2838.4	744.6	-73.8%		19567.0	10329.0	-47.2%	
Avg. price/Prix moyen (\$US/MMBTU)	Long-term / Long terme	9.33	4.21	-54.9%		7.68	4.66	-39.2%	
	Short-term / Court terme	10.90	3.40	-68.8%		8.53	5.12	-39.9%	
	Total	10.81	3.42	-68.4%		8.49	5.12	-39.7%	

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %	VOLUME (MILLIONS M3)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		% CHANGE VARIATION EN %
	2008/05	2009/05		2008/05	2009/05		2007/11 2008/05	2008/11 2009/05		2007/11 2008/05	2008/11 2009/05	
LONG-TERM (FIRM)/LONG TERME (GARANTI)	431.4	114.9	-73.4	8.70	4.51	-48.1	3338.8	920.9	-72.4	7.16	5.33	-25.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4475.5	4438.4	-0.8	10.15	3.65	-64.1	38526.7	39467.2	2.4	7.99	5.89	-26.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2434.5	1555.1	-36.1	10.17	3.65	-64.1	23119.0	16338.0	-29.3	7.90	5.81	-26.4
TOTAL - TERM/TERME	7341.4	6108.4	-16.8	10.07	3.66	-63.6	64984.5	56726.1	-12.7	7.91	5.86	-25.9
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1033.8	409.6	-60.4	9.37	3.45	-63.2	8493.8	7171.8	-15.6	7.41	5.58	-24.6
MIDWEST/MIDWEST	3192.3	2521.6	-21.0	10.01	3.67	-63.3	28245.9	23931.3	-15.3	7.81	5.74	-26.4
MOUNTAIN/ROCHEUSES	13.8	64.0	362.9	9.24	3.59	-61.2	78.5	99.4	26.7	7.67	4.38	-42.9
NORTHEAST/NORD-EST	2287.6	1685.1	-26.3	10.68	3.88	-63.7	20067.9	16931.7	-15.6	8.33	6.31	-24.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	813.9	1428.0	75.5	9.51	3.47	-63.6	8098.4	8591.8	6.1	7.78	5.57	-28.4
TOTAL - REGION/RÉGION	7341.4	6108.4	-16.8	10.07	3.66	-63.6	64984.5	56726.1	-12.7	7.91	5.86	-25.9
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1264.3	1451.9	14.8	9.97	3.75	-62.4	10570.5	8798.4	-16.8	7.84	5.74	-26.8
LDC/SDL	1143.5	623.2	-45.5	9.60	3.83	-60.1	10227.6	8517.7	-16.7	7.69	5.84	-24.0
MARKETING CO./COMMERCIALISATEURS	4862.7	3987.8	-18.0	10.22	3.61	-64.7	43879.2	38886.7	-11.4	7.98	5.89	-26.2
PIPELINE/PIPELINES	70.9	45.5	-35.8	9.16	3.94	-57.0	307.2	523.3	70.3	7.90	6.19	-21.6
TOTAL - CUSTOMER TYPE/CLIENT	7341.4	6108.4	-16.8	10.07	3.66	-63.62	64984.5	56726.1	-12.7	7.91	5.86	-25.9

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %	VOLUME (BCF)		% CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		% CHANGE VARIATION EN %
	2008/05	2009/05		2008/05	2009/05		2007/11 2008/05	2008/11 2009/05		2007/11 2008/05	2008/11 2009/05	
<u>TERM/TERME</u>												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	15.2	4.1	-73.4	9.34	4.21	-54.9	117.9	32.5	-72.4	7.68	4.66	-39.2
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	158.0	156.7	-0.8	10.90	3.40	-68.8	1360.0	1393.2	2.4	8.57	5.15	-39.9
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	85.9	54.9	-36.1	10.92	3.40	-68.8	816.1	576.7	-29.3	8.47	5.07	-40.1
TOTAL - TERM/TERME	259.2	215.6	-16.8	10.82	3.42	-68.4	2294.0	2002.5	-12.7	8.49	5.12	-39.7
<u>REGION/RÉGION</u>												
CALIFORNIA/CALIFORNIE	36.5	14.5	-60.4	10.06	3.22	-68.0	299.8	253.2	-15.6	7.94	4.86	-38.8
MIDWEST/MIDWEST	112.7	89.0	-21.0	10.75	3.42	-68.1	997.1	844.8	-15.3	8.37	5.02	-40.1
MOUNTAIN/ROCHEUSES	0.5	2.3	362.9	9.92	3.34	-66.3	2.8	3.5	26.7	8.27	3.96	-52.1
NORTHEAST/NORD-EST	80.8	59.5	-26.3	11.47	3.62	-68.5	708.4	597.7	-15.6	8.94	5.51	-38.3
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	28.7	50.4	75.5	10.21	3.23	-68.4	285.9	303.3	6.1	8.35	4.88	-41.6
TOTAL - REGION/RÉGION	259.2	215.6	-16.8	10.82	3.42	-68.4	2294.0	2002.5	-12.7	8.49	5.12	-39.7
<u>CUSTOMER TYPE/CLIENT</u>												
END-USER/UTILISATEURS ULTIMES	44.6	51.3	14.8	10.71	3.50	-67.35	373.1	310.6	-16.8	8.41	5.03	-40.2
LDC/SDL	40.4	22.0	-45.5	10.30	3.57	-65.38	361.0	300.7	-16.7	8.25	5.10	-38.2
MARKETING CO./COMMERCIALISATEURS	171.7	140.8	-18.0	10.98	3.36	-69.38	1549.0	1372.7	-11.4	8.56	5.14	-39.9
PIPELINE/PIPELINES	2.5	1.6	-35.8	9.84	3.68	-62.62	10.8	18.5	70.3	8.47	5.40	-36.3
TOTAL - CUSTOMER TYPE/CLIENT	259.2	215.6	-16.8	10.82	3.42	-68.4	2294.0	2002.5	-12.7	8.49	5.12	-39.7

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		
		2008/05	2009/05	%CHANGE VARIATION EN %	2008/05	2009/05	%CHANGE VARIATION EN %	2007/11- 2008/05	2008/11- 2009/05	%CHANGE VARIATION EN %	2007/11- 2008/05	2008/11- 2009/05	%CHANGE VARIATION EN %
ADEN	SHORT-TERM/COURT TERME	24.6	23.4	-4.9				149.4	169.1	13.1			
TOTAL	ADEN	24.6	23.4	-4.9				149.4	169.1	13.1			
CARDSTON	SHORT-TERM/COURT TERME	7.0	56.0	703.5				28.8	80.4	178.7			
TOTAL	CARDSTON	7.0	56.0	703.5				28.8	80.4	178.7			
CHIPPAWA	SHORT-TERM/COURT TERME	87.4	81.2	-7.1	11.43	4.86	-57.5	1258.9	1671.5	32.8	8.41	6.61	-21.4
TOTAL	CHIPPAWA	87.4	81.2	-7.1	11.43	4.86	-57.5	1258.9	1671.5	32.8	8.41	6.61	-21.4
CORNWALL	SHORT-TERM/COURT TERME	9.5	6.5	-32.3	11.81	6.79	-42.5	140.2	115.5	-17.6	9.52	8.86	-6.9
TOTAL	CORNWALL	9.5	6.5	-32.3	11.81	6.79	-42.5	140.2	115.5	-17.6	9.52	8.86	-6.9
EAST HEREFORD	LONG-TERM/LONG TERME	9.2	0.0	-100.0	11.04	0.00	-100.0	305.4	79.5	-74.0	7.78	4.46	-42.6
	SHORT-TERM/COURT TERME	18.0	19.0	5.7				419.8	569.3	35.6			
TOTAL	EAST HEREFORD	27.2	19.0	-30.1				725.2	648.9	-10.5			
ELMORE	SHORT-TERM/COURT TERME	1377.3	1307.1	-5.1	10.25	3.65	-64.4	9369.4	9251.9	-1.3	8.08	5.60	-30.7
TOTAL	ELMORE	1377.3	1307.1	-5.1	10.25	3.65	-64.4	9369.4	9251.9	-1.3	8.08	5.60	-30.7
EMERSON	LONG-TERM/LONG TERME	14.1	0.0	-100.0	9.36	0.00	-100.0	107.2	0.0	-100.0	7.74	0.00	-100.0
	SHORT-TERM/COURT TERME	936.1	800.0	-14.5	9.95	3.94	-60.4	9938.7	8551.0	-14.0	7.73	5.85	-24.3
TOTAL	EMERSON	950.2	800.0	-15.8	9.94	3.94	-60.4	10045.9	8551.0	-14.9	7.73	5.85	-24.3
HUNTINGDON	LONG-TERM/LONG TERME	4.5	4.5	-0.1	4.68	3.08	-34.2	31.2	30.9	-0.9	4.13	4.01	-2.7
	SHORT-TERM/COURT TERME	396.0	615.3	55.4	9.41	3.19	-66.1	4385.4	4621.4	5.6	7.85	5.57	-29.1
TOTAL	HUNTINGDON	400.6	619.8	54.7	9.36	3.19	-65.9	4416.6	4652.3	5.6	7.82	5.56	-29.0
IROQUOIS	LONG-TERM/LONG TERME	51.3	69.4	35.1	10.00	4.10	-59.0	379.7	451.3	18.8	7.92	6.01	-24.1
	SHORT-TERM/COURT TERME	805.1	524.4	-34.9	11.05	4.05	-63.3	6410.1	6212.2	-3.0	8.61	6.21	-27.9
TOTAL	IROQUOIS	856.4	593.7	-30.7	10.98	4.06	-63.0	6789.8	6670.5	-1.8	8.57	6.19	-27.7
KINGSGATE	LONG-TERM/LONG TERME	84.8	41.0	-51.6	6.47	5.37	-16.9	610.7	350.4	-42.6	5.40	4.70	-13.0
	SHORT-TERM/COURT TERME	1279.4	1088.3	-14.9	9.33	3.38	-63.8	10956.0	9609.8	-12.3	7.31	5.48	-25.1
TOTAL	KINGSGATE	1364.2	1129.4	-17.2	9.15	3.45	-62.3	11566.7	9960.2	-13.9	7.21	5.45	-24.5

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)		VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$/CDN/GJ)					
		2008/05	2009/05	%CHANGE VARIATION EN %	2008/05	2009/05	%CHANGE VARIATION EN %	2007/11- 2008/05	2008/11- 2009/05	%CHANGE VARIATION EN %	2007/11- 2008/05	2008/11- 2009/05	%CHANGE VARIATION EN %
MONCHY	LONG-TERM/LONG TERME	132.6	0.0	-100.0	8.72	5.52	-36.7	911.2	0.0	-100.0	7.16	5.99	-16.3
	SHORT-TERM/COURT TERME	993.7	863.2	-13.1	9.74	3.47	-64.3	11792.5	8974.1	-23.9	7.64	5.73	-25.0
	TOTAL MONCHY	1126.3	863.2	-23.4	9.62	3.47	-63.9	12703.7	8974.1	-29.4	7.61	5.73	-24.7
NAPIERVILLE	LONG-TERM/LONG TERME	39.3	0.0	-100.0	5.74	0.00	-100.0	287.9	0.0	-100.0	5.56	0.00	-100.0
	SHORT-TERM/COURT TERME	3.8	41.9	1001.5				19.3	241.2	1152.6			
	TOTAL NAPIERVILLE	43.1	41.9	-2.9				307.2	241.2	-21.5			
NIAGARA FALLS	LONG-TERM/LONG TERME	89.0	0.0	-100.0	11.00	0.00	-100.0	648.2	8.8	-98.6	8.70	8.24	-5.3
	SHORT-TERM/COURT TERME	605.0	256.2	-57.7	11.12	4.07	-63.4	4444.8	3767.9	-15.2	8.63	6.63	-23.1
	TOTAL NIAGARA FALLS	693.9	256.2	-63.1	11.10	4.07	-63.3	5093.0	3776.8	-25.8	8.63	6.64	-23.1
NORTH PORTAL	SHORT-TERM/COURT TERME	0.0	6.2	0.0				0.0	6.9	0.0			
	TOTAL NORTH PORTAL	0.0	6.2	0.0				0.0	6.9	0.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				4.4	0.5	-89.7			
	TOTAL OJIBWAY (WINDSOR)							4.4	0.5	-89.7			
PHILIPSBURG	LONG-TERM/LONG TERME	6.5	0.0	-100.0	11.12	0.00	-100.0	57.2	0.0	-100.0	8.64	0.00	-100.0
	SHORT-TERM/COURT TERME	7.0	46.7	566.9				105.7	258.2	144.2			
	TOTAL PHILIPSBURG	13.5	46.7	244.6				162.9	258.2	58.5			
REAGAN FIELD	SHORT-TERM/COURT TERME	1.0	0.3	-67.3				6.3	4.5	-27.7			
	TOTAL REAGAN FIELD	1.0	0.3	-67.3				6.3	4.5	-27.7			
SIERRA	SHORT-TERM/COURT TERME	3.6	0.2	-94.0				24.0	6.8	-71.6			
	TOTAL SIERRA	3.6	0.2	-94.0				24.0	6.8	-71.6			
SPRAGUE	SHORT-TERM/COURT TERME	9.6	8.9	-7.4				92.1	77.8	-15.6			
	TOTAL SPRAGUE	9.6	8.9	-7.4				92.1	77.8	-15.6			
ST CLAIR	SHORT-TERM/COURT TERME	14.0	23.4	67.9				67.7	50.7	-25.1			
	TOTAL ST CLAIR	14.0	23.4	67.9				67.7	50.7	-25.1			
ST STEPHEN	SHORT-TERM/COURT TERME	332.1	225.4	-32.1	11.19	3.61	-67.8	2032.1	1547.3	-23.9	9.64	6.86	-28.8

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN%	VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %	AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %
	2008/05	2009/05		2008/05	2009/05		2007/11- 2008/05	2008/11- 2009/05		2007/11- 2008/05	2008/11- 2009/05	
TOTAL ST STEPHEN	332.1	225.4	-32.1	11.19	3.61	-67.8	2032.1	1547.3	-23.9	9.64	6.86	-28.8
TOTAL	7341.4	6108.4	-16.8	10.07	3.66	-63.6	64984.5	56726.1	-12.7	7.91	5.86	-26.0

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2008/11	2008/12	2009/01	2009/02	2009/03	2009/04	2009/05	2009/06	2009/07	2009/08	2009/09	2009/10	TOTAL
ADEN	26414.9	24876.3	24806.6	21741.0	25054.8	22793.4	23365.4	0.0	0.0	0.0	0.0	0.0	169052.4
CARDSTON	7512.2	8348.3	571.9	435.7	433.8	7144.0	55959.4	0.0	0.0	0.0	0.0	0.0	80405.3
CHIPPAWA	203341.6	208136.3	364681.6	327570.1	283070.4	203460.3	81193.8	0.0	0.0	0.0	0.0	0.0	1671454.0
CORNWALL	16506.0	17896.9	20422.4	21474.4	19525.2	13216.8	6456.7	0.0	0.0	0.0	0.0	0.0	115498.4
EAST HEREFORD	62638.1	105483.3	127140.2	169823.8	89086.7	75647.1	19034.4	0.0	0.0	0.0	0.0	0.0	648853.6
ELMORE	1257685.9	1372000.4	1400864.1	1259887.8	1403366.6	1251036.1	1307084.7	0.0	0.0	0.0	0.0	0.0	9251925.5
EMERSON	1269953.4	1202142.5	1214715.8	1560297.3	1340974.5	1162831.6	800044.6	0.0	0.0	0.0	0.0	0.0	8550959.7
HUNTINGDON	556242.9	829430.1	656954.6	665927.9	708703.4	625243.0	619818.8	0.0	0.0	0.0	0.0	0.0	4662320.8
IROQUOIS	1040256.8	975083.8	1011084.3	985838.0	1103097.1	961428.9	593718.1	0.0	0.0	0.0	0.0	0.0	6670507.0
KINGSGATE	1299005.7	1768343.5	1457125.8	1487589.1	1508451.3	1310307.4	1129354.0	0.0	0.0	0.0	0.0	0.0	9960176.8
MONCHY	1525533.1	1691236.4	1544016.4	1289463.6	1078881.4	981737.7	863232.8	0.0	0.0	0.0	0.0	0.0	8974101.4
NAPIERVILLE	4985.3	7484.6	45101.0	52855.4	47878.9	41041.3	41870.5	0.0	0.0	0.0	0.0	0.0	241217.0
NIAGARA FALLS	717118.0	652540.5	586091.9	573116.8	504608.1	487073.1	256207.5	0.0	0.0	0.0	0.0	0.0	3776756.0
NORTH PORTAL	0.0	0.0	0.0	0.0	0.0	682.5	6240.3	0.0	0.0	0.0	0.0	0.0	6922.8
OJIBWAY (WINDSOR)	275.2	0.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.6
PHILIPSBURG	42971.3	36671.4	44076.9	33861.1	30323.8	23663.1	46655.8	0.0	0.0	0.0	0.0	0.0	258223.4
REAGAN FIELD	903.0	856.8	523.6	296.4	841.1	802.4	318.5	0.0	0.0	0.0	0.0	0.0	4541.8
SIERRA	2894.0	2714.6	265.2	238.0	267.2	228.4	218.0	0.0	0.0	0.0	0.0	0.0	6825.4
SPRAGUE	11768.0	12513.7	12899.4	10860.7	11018.2	9855.1	8868.6	0.0	0.0	0.0	0.0	0.0	77783.6
ST CLAIR	7626.0	1715.4	5253.0	461.4	11721.0	529.0	23427.2	0.0	0.0	0.0	0.0	0.0	50733.0
ST STEPHEN	267693.9	269254.0	166563.3	270987.7	206657.5	140814.8	225376.7	0.0	0.0	0.0	0.0	0.0	1547347.8
TOTAL	8321325.2	9186728.9	8681337.3	8732726.1	8373960.9	7319535.9	6108445.8	0.0	0.0	0.0	0.0	0.0	56726060.2

TOP 15 EXPORTERS: 2008/11 AND 2009/05 COMPARISONS **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/05**

TABLE 4

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes					Million Cubic Feet Millions de pieds cubes						
	2008/11 2009/05	2007/11 2008/05	% CHANGE VARIATION EN %	2009/05	2008/05	% CHANGE VARIATION EN %	2008/11 2009/05	2007/11 2008/05	% CHANGE VARIATION EN %	2009/05	2008/05	% CHANGE VARIATION EN %
BP CANADA	6559.0	5600.8	17.1	477.8	693.0	-31.1	231540.3	197715.3	17.1	16866.7	24463.4	-31.1
SHELL ENERGY N	3889.2	4633.8	-16.1	505.2	556.8	-9.3	137293.0	163577.7	-16.1	17834.6	19656.3	-9.3
NEXEN INC.	3556.1	6211.7	-42.8	338.9	627.9	-46.0	125535.3	219277.8	-42.8	11964.8	22165.3	-46.0
PACIFIC GAS & EL	3452.1	3562.9	-3.1	483.2	521.9	-7.4	121863.5	125775.2	-3.1	17057.7	18424.6	-7.4
TENASKA MARKE	3263.4	2906.9	12.3	287.7	230.9	24.6	115200.0	102617.3	12.3	10154.7	8150.0	24.6
PPM ENERGY CAN	1988.2	1975.6	0.6	277.1	306.6	-9.6	70185.9	69740.7	0.6	9782.7	10823.1	-9.6
CONSTELLATION	1812.7	2023.2	-10.4	0.0	266.3	-100.0	63988.9	71422.1	-10.4	0.0	9399.5	-100.0
SEMPRA ENERGY	1652.9	1417.2	16.6	76.0	131.7	-42.3	58347.7	50029.8	16.6	2681.7	4647.9	-42.3
IGI RESOURCES	1483.7	1292.0	14.8	197.4	0.0	0.0	52376.2	45607.5	14.8	6968.5	0.0	0.0
PUGET SOUND	1483.1	1364.0	8.7	97.0	108.0	-10.2	52353.9	48152.1	8.7	3424.4	3813.4	-10.2
CARGILL, INC.	1384.9	5130.0	-73.0	81.2	389.2	-79.1	48887.2	181092.7	-73.0	2864.8	13739.4	-79.1
ENCANA CORPOR	1352.3	1766.3	-23.4	161.1	272.8	-40.9	47737.5	62352.8	-23.4	5688.5	9629.7	-40.9
HUSKY	1281.2	1353.5	-5.3	155.6	215.1	-27.7	45228.2	47779.0	-5.3	5492.6	7592.3	-27.7
PETRO-CANADA	1187.7	1168.2	1.7	173.3	170.4	1.7	41926.7	41237.3	1.7	6117.4	6014.6	1.7
AVISTA CORP	1085.0	997.3	8.8	138.7	91.0	52.4	38303.3	35206.7	8.8	4896.2	3213.4	52.4
OTHERS (AUTRES)	21294.5	23580.9	-9.7	2658.2	2759.9	-3.7	751716.8	832429.9	-9.7	93838.6	97425.9	-3.7
TOTAL	56726.1	64984.5	-12.7	6108.4	7341.4	-16.8	2002484.5	2294013.7	-12.7	215634.0	259158.7	-16.8

TOP 15 EXPORTERS: 2008/11 AND 2009/05 COMPARISONS **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/05**

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubes			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubes			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %
***** LONG TERM *****												
ENCANA CORP	0.0	1153.1	-100.0	0.00	7.22	-100.0	0.0	40705.0	-100.0	0.00	7.81	-100.0
PROGAS	0.0	567.5	-100.0	0.00	8.53	-100.0	0.0	20032.7	-100.0	0.00	9.24	-100.0
DTE ENERGY TRA	79.5	305.4	-74.0	4.46	7.78	-42.6	2806.7	10781.6	-74.0	3.91	8.46	-53.8
SHELL CANADA	0.0	287.9	-100.0	0.00	5.56	-100.0	0.0	10163.5	-100.0	0.00	6.03	-100.0
TCGS	256.6	261.9	-2.0	4.85	4.16	16.6	9058.8	9245.1	-2.0	4.30	4.51	-4.6
BROOKLYN NAVY	155.7	155.5	0.1	6.54	8.87	-26.3	5497.0	5489.4	0.1	5.78	9.61	-39.8
CARGILL GAS MK	0.0	150.8	-100.0	0.00	8.87	-100.0	0.0	5325.0	-100.0	0.00	9.60	-100.0
CHEVRON CAN	93.7	107.0	-12.4	4.27	3.78	13.0	3309.0	3776.1	-12.4	3.76	4.10	-8.1
SELKIRK/PROMAR	109.7	80.8	35.8	5.20	6.96	-25.2	3872.9	2850.9	35.8	4.60	7.53	-39.0
SELKIRK/IM OIL	90.0	78.0	15.4	6.32	7.80	-19.0	3178.8	2754.3	15.4	5.60	8.44	-33.6
SELKIRK/PANCDN	95.8	65.4	46.4	5.77	6.99	-17.5	3381.3	2308.8	46.4	5.11	7.56	-32.5
VERMONT GAS	0.0	45.7	-100.0	0.00	8.77	-100.0	0.0	1613.5	-100.0	0.00	9.50	-100.0
HUSKY	8.8	37.1	-76.2	8.24	8.02	2.7	312.1	1309.7	-76.2	7.33	8.66	-15.3
TALISMAN	30.9	31.2	-0.9	4.01	4.13	-2.7	1091.8	1101.7	-0.9	3.55	4.47	-20.6
NEXEN/ROCK	0.0	11.5	-100.0	0.00	8.11	-100.0	0.0	406.4	-100.0	0.00	8.78	-100.0
OTHERS	0.0	0.0	-8.9	5.99	6.90	-13.1	0.2	0.3	-8.9	5.27	7.47	-29.4
TOTAL LONG-TERM	920.9	3338.8	-72.4	5.33	7.16	-25.6	32508.6	117864.0	-72.4	7.75	4.71	-39.2

TOP 15 EXPORTERS: 2008/11 AND 2009/05 COMPARISONS **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2008/11 ET 2009/05**

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %
***** SHORT-TERM *****												
NEXEN INC.	3556.1	6211.7	-42.8				125535.3	219277.8	-42.8			
BP CANADA	6559.0	5600.8	17.1				231540.3	197715.3	17.1			
CARGILL, INC.	1384.9	5130.0	-73.0				48887.2	181092.7	-73.0			
SHELL ENERGY N	3889.2	4633.8	-16.1				137293.0	163577.7	-16.1			
PACIFIC GAS & EL	3452.1	3562.9	-3.1				121863.5	125775.2	-3.1			
TENASKA MARKE	3263.4	2906.9	12.3				115200.0	102617.3	12.3			
CONSTELLATION	1812.7	2023.2	-10.4				63988.9	71422.1	-10.4			
PPM ENERGY CAN	1988.2	1975.6	0.6				70185.9	69740.7	0.6			
SEMPRA ENERGY	1652.9	1417.2	16.6				58347.7	50029.8	16.6			
PUGET SOUND	1483.1	1364.0	8.7				52353.9	48152.1	8.7			
CONOCOPHILLIPS	0.0	1320.7	-100.0				0.0	46623.6	-100.0			
HUSKY	1272.4	1316.4	-3.3				44916.1	46469.3	-3.3			
IGI RESOURCES	1483.7	1292.0	14.8				52376.2	45607.5	14.8			
PETRO-CANADA	1187.7	1168.2	1.7				41926.7	41237.3	1.7			
CONOCO CDA AS	995.5	1094.1	-9.0				35141.3	38621.5	-9.0			
OTHERS	21824.3	20628.0	5.8				770419.9	728189.8	5.8			
TOTAL SHORT-TERM	55805.2	61645.6	-9.5	5.87	7.95	-26.2	1969975.9	2176149.8	-9.5	5.18	8.61	-39.9

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)
2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/12	6089.1	7.49	0.29	7.20	3097.6	7.28	0.32	6.96	9186.7	7.42	0.30	7.12
2009/01	6263.1	6.94	0.28	6.66	2420.3	6.79	0.34	6.45	8683.3	6.90	0.29	6.61
2009/02	6327.9	6.04	0.30	5.74	2404.8	5.48	0.39	5.10	8732.7	5.89	0.33	5.56
2009/03	5946.6	4.83	0.29	4.55	2427.3	4.68	0.33	4.35	8374.0	4.79	0.30	4.49
2009/04	5291.0	4.06	0.28	3.78	2028.5	3.96	0.32	3.64	7319.5	4.03	0.29	3.74
2009/05	4553.3	3.67	0.29	3.38	1555.1	3.65	0.30	3.35	6108.4	3.66	0.30	3.37
2008/11 2008/11	5917.0	7.31	0.31	7.00	2404.3	7.36	0.43	6.93	8321.3	7.33	0.34	6.98
2008/11 2008/12	12006.1	7.40	0.29	7.12	5501.9	7.31	0.37	6.95	17508.1	7.38	0.32	7.06
2008/11 2009/01	18269.2	7.24	0.28	6.97	7922.2	7.15	0.36	6.79	26191.4	7.22	0.31	6.91
2008/11 2009/02	24597.1	6.94	0.30	6.63	10327.1	6.77	0.37	6.40	34924.1	6.89	0.32	6.57
2008/11 2009/03	30543.7	6.53	0.29	6.24	12754.4	6.37	0.36	6.01	43298.1	6.48	0.31	6.17
2008/11 2009/04	35834.7	6.16	0.28	5.88	14782.9	6.04	0.35	5.68	50617.6	6.13	0.31	5.82
2008/11 2009/05	40388.1	5.88	0.29	5.59	16338.0	5.81	0.35	5.46	56726.1	5.86	0.31	5.55

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS.

NOTA: * LE TOTAL DES MOYENNES AU CANADA ÉQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/DN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/DN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$/DN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/DN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$/DN/GJ)
2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/12	4934.2	7.44	0.29	7.14	2646.9	7.35	0.35	7.00	7581.1	7.41	0.31	7.09
2009/01	5239.8	6.85	0.29	6.56	2157.2	6.79	0.36	6.43	7397.0	6.83	0.31	6.52
2009/02	5365.8	6.06	0.31	5.75	2144.1	5.52	0.41	5.11	7509.9	5.91	0.34	5.57
2009/03	4851.1	4.86	0.30	4.56	2124.1	4.75	0.35	4.40	6975.2	4.83	0.31	4.51
2009/04	4051.6	4.11	0.29	3.82	1702.2	4.05	0.34	3.71	5753.8	4.09	0.30	3.79
2009/05	3366.3	3.73	0.31	3.42	1225.7	3.74	0.32	3.42	4592.0	3.73	0.32	3.42
2008/11 2008/11	4939.9	7.28	0.32	6.96	2092.7	7.37	0.47	6.90	7032.6	7.30	0.36	6.94
2008/11 2008/12	9874.0	7.36	0.31	7.05	4739.6	7.36	0.40	6.96	14613.7	7.36	0.34	7.02
2008/11 2009/01	15113.8	7.18	0.30	6.88	6896.8	7.18	0.39	6.79	22010.6	7.18	0.33	6.85
2008/11 2009/02	20479.6	6.89	0.30	6.59	9040.9	6.79	0.40	6.39	29520.5	6.86	0.33	6.53
2008/11 2009/03	25330.7	6.50	0.30	6.20	11165.0	6.40	0.39	6.01	36495.7	6.47	0.33	6.14
2008/11 2009/04	29382.3	6.17	0.30	5.87	12867.2	6.09	0.38	5.71	42249.5	6.15	0.32	5.82
2008/11 2009/05	32748.7	5.92	0.30	5.62	14092.9	5.88	0.38	5.51	46841.5	5.91	0.32	5.59

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDÉS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PERIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX A L'EXP (\$/CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$/CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$/CDN/GJ)
2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/12	918.6	7.50	0.18	7.32	417.8	6.64	0.15	6.49	1336.4	7.23	0.17	7.06
2009/01	887.2	6.96	0.22	6.75	232.6	6.31	0.21	6.10	1119.8	6.83	0.22	6.62
2009/02	840.1	5.79	0.21	5.57	260.7	5.14	0.18	4.96	1100.8	5.63	0.21	5.43
2009/03	961.3	4.66	0.19	4.46	303.2	4.23	0.17	4.06	1264.6	4.55	0.19	4.37
2009/04	1098.6	3.98	0.25	3.73	325.6	3.52	0.23	3.28	1424.2	3.87	0.24	3.63
2009/05	961.6	3.47	0.24	3.23	323.2	3.34	0.25	3.08	1284.8	3.44	0.24	3.19
2008/11 2008/11	744.7	7.15	0.21	6.94	276.4	7.14	0.21	6.93	1021.1	7.15	0.21	6.94
2008/11 2008/12	1663.2	7.34	0.20	7.15	694.2	6.84	0.17	6.67	2357.5	7.20	0.19	7.01
2008/11 2009/01	2550.4	7.21	0.20	7.01	926.8	6.71	0.18	6.52	3477.3	7.08	0.20	6.88
2008/11 2009/02	3390.6	6.86	0.21	6.65	1187.5	6.36	0.18	6.18	4578.1	6.73	0.20	6.53
2008/11 2009/03	4351.9	6.37	0.20	6.17	1490.8	5.93	0.18	5.75	5842.7	6.26	0.20	6.06
2008/11 2009/04	5450.5	5.89	0.21	5.68	1816.4	5.49	0.19	5.30	7266.9	5.79	0.21	5.59
2008/11 2009/05	6412.1	5.53	0.22	5.31	2139.6	5.17	0.20	4.97	8551.7	5.44	0.21	5.23

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION.

DOES NOT INCLUDE EAST COAST GAS

NOTA: *IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON.

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE.

TOP 15 U.S. PURCHASERS: 2008/11 AND 2009/05 COMPARISONS **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2008/11 ET 2009/05**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0811 0905	0711 0805	% CHANGE VARIATION EN %	0905	0805	% CHANGE VARIATION EN %	0811 0905	0711 0805	% CHANGE VARIATION EN %	0905	0805	% CHANGE VARIATION EN %
NEXEN	4313.9	7386.1	-41.6	445.5	809.1	-44.9	152283.7	260734.8	-41.6	15728.3	28562.3	-44.9
CORAL ENERGY	3889.7	5345.9	-27.2	475.4	566.6	-16.1	137309.3	188715.8	-27.2	16783.6	20002.3	-16.1
PACIFIC GAS & E	3011.6	3740.8	-19.5	0.0	554.4	0.0	106312.1	132055.5	-19.5	0.0	19570.5	0.0
TENASKA	3597.0	3211.4	12.0	328.3	256.0	28.3	126977.3	113366.7	12.0	11590.4	9035.5	28.3
BP CANADA ENER	2148.8	2978.8	-27.9	259.4	441.9	-41.3	75853.4	105156.0	-27.9	9158.8	15600.6	-41.3
CONSTELLATION	1950.3	2720.4	-28.3	6.5	305.0	-97.9	68846.4	96032.9	-28.3	229.9	10766.7	-97.9
CONOCO INC.	2881.7	2686.9	7.3	361.2	435.8	-17.1	101728.1	94849.7	7.3	12751.7	15383.7	-17.1
PPM ENERGY	1988.2	2201.6	-9.7	277.1	306.6	-9.6	70185.9	77719.6	-9.7	9782.7	10823.1	-9.6
ENCANA ENERGY	1366.4	1787.1	-23.5	162.6	274.5	-40.8	48235.9	63086.9	-23.5	5739.5	9690.8	-40.8
SEMPRA ENERGY	1837.5	1688.3	8.8	82.0	151.0	-45.7	64866.2	59599.0	8.8	2893.2	5331.4	-45.7
ENBRIDGE GAS	1432.5	1417.3	1.1	136.6	214.4	-36.3	50568.7	50032.1	1.1	4822.7	7567.0	-36.3
HUSKY GAS MRK	793.4	1363.4	-41.8	0.0	219.6	0.0	28009.5	48130.5	-41.8	0.0	7752.1	0.0
INTERMOUNTAIN	1483.7	1292.0	14.8	197.4	0.0	#Div/0	52376.2	45607.5	14.8	6968.5	0.0	#Div/0
PUGET	1441.7	1285.8	12.1	96.4	108.0	-10.7	50894.6	45388.9	12.1	3404.2	3813.4	-10.7
PC-HYDROCARBO	1187.7	1168.2	1.7	173.3	170.4	1.7	41926.7	41237.3	1.7	6117.4	6014.6	1.7
OTHERS	22563.7	22752.3	-0.8	3106.5	2528.1	22.9	796518.8	803176.3	-0.8	109663.0	89244.7	22.9
TOTAL	55887.8	63026.3	-11.3	6108.4	7341.4	-16.8	1972892.7	2224889.4	-11.3	215634.0	259158.7	-16.8

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			
	2008/01	2009/01	% CHANGE	2008/01	2009/01	% CHANGE	2008/01	2009/01	% CHANGE	2008/01	2009/01	% CHANGE	
	2008/05	2009/05	VARIAION EN %	2008/05	2009/05	VARIAION EN %	2008/05	2009/05	VARIAION EN %	2008/05	2009/05	VARIAION EN %	
<u>TERM/TERME</u>													
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2351.3	631.9	-73.1	7.53	4.94	-34.4	83.0	22.3	-73.1	8.04	4.33	-46.1	
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	27156.2	27750.0	2.2	8.49	5.24	-38.3	958.6	979.6	2.2	9.07	4.58	-49.5	
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	16206.3	10836.0	-33.1	8.41	5.05	-40.0	572.1	382.5	-33.1	8.98	4.40	-50.9	
TOTAL - TERM/TERME	45713.9	39218.0	-14.2	8.41	5.18	-38.4	1613.7	1384.4	-14.2	8.98	4.53	-49.6	
<u>REGION/RÉGION</u>													
CALIFORNIA/CALIFORNIE	5971.4	4875.9	-18.3	7.87	4.98	-36.7	210.8	172.1	-18.3	8.40	4.33	-48.4	
MIDWEST/MIDWEST	19788.6	16452.4	-16.9	8.34	5.09	-39.0	698.6	580.8	-16.9	8.91	4.44	-50.1	
MOUNTAIN/ROCHEUSES	50.3	77.2	53.6	8.61	3.73	-56.7	1.8	2.7	53.6	9.21	3.43	-62.7	
NORTHEAST/NORD-EST	14275.1	11796.5	-17.4	8.82	5.57	-36.9	503.9	416.4	-17.4	9.42	4.86	-48.4	
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	5628.5	6015.9	6.9	8.20	4.88	-40.5	198.7	212.4	6.9	8.76	4.28	-51.1	
TOTAL - REGION/RÉGION	45713.9	39218.0	-14.2	5.18	8.41	-38.4	1613.7	1384.4	-14.2	8.98	4.53	-49.6	
<u>CUSTOMER TYPE/CLIENT</u>													
END-USER/UTILISATEURS ULTIMES	7374.8	6215.2	-15.7	8.35	5.09	-39.0	260.3	219.4	-15.7	8.91	4.46	-49.9	
LDC/SDL	7240.9	5824.8	-19.6	8.11	5.23	-35.5	255.6	205.6	-19.6	8.66	4.56	-47.3	
MARKETING CO./DISTRIBUTEURS	30860.1	26835.0	-13.0	8.50	5.19	-38.9	1089.4	947.3	-13.0	9.07	4.53	-50.1	
PIPELINE/PIPELINES	238.0	343.0	44.1	8.36	5.57	-33.5	8.4	12.1	44.1	8.93	4.85	-45.7	
TOTAL - CUSTOMER TYPE/CLIENT	45713.9	39218.0	-14.2	8.41	5.18	-38.4	1613.7	1384.4	-14.2	8.98	4.53	-49.6	

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH MOIS	May 2009 Mai 2009		MONTH MOIS	November 2008 Novembre 2008		TO À	May 2009 Mai 2009					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISE	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
***** LONG TERM *****														
BROOKLYN NAVY	IROQUOIS	GL-232	22287.3	23250.0	95.9	836442.3	3592902	4.30	155717.5	159000.0	97.9	5850193.3	38254927	6.54
CHEVRON CAN.	KINGSGATE	GL-250	5358.4	18159.8	29.5	202493.9	1090753	5.39	93737.6	124189.6	75.5	3556735.2	15195516	4.27
DTE ENERGY TRADING	EAST HEREFORD	GL-276	0.0	0.0	0.0	0.0	0	0.00	79509.0	542196.2	23.2	3000669.8	13397398	4.46
FORTY MILE GAS	MONCHY	GO-21-98	0.3	0.0	0.0	10.9	60	5.52	6.8	0.0	0.0	245.5	1471	5.99
HUSKY ENERGY	NIAGARA FALLS	GL-292	0.0	0.0	0.0	0.0	0	0.00	8842.3	39780.0	22.2	331497.8	2732875	8.24
SELKIRK/IM OIL	IROQUOIS	GL-193	17021.2	16684.2	102.0	638635.4	2734655	4.28	90047.5	114098.4	78.9	3378582.2	21338926	6.32
SELKIRK/PANCDN	IROQUOIS	GL-194	14006.1	16684.2	83.9	525508.9	2425007	4.61	95783.7	114098.4	83.9	3593804.5	20723736	5.77
SELKIRK/PROMARK	IROQUOIS	GL-192	16042.5	14849.0	108.0	601914.6	1912403	3.18	109710.0	101548.0	108.0	4116319.3	21422645	5.20
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	272601	3.08	15836.4	15836.4	100.0	605742.3	2431417	4.01
		GL-266	2206.6	2445.9	90.2	84402.5	259763	3.08	15090.8	16726.8	90.2	577223.1	2316922	4.01
TOTAL TALISMAN			4522.3			172978.0	532364	3.08	30927.2			1182965.4	4748339	4.01
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	22645.1	26086.5	86.8	858249.3	5236245	6.10	167427.8	178398.0	93.9	6345513.9	31405572	4.95
		GL-249	13041.7	13041.7	100.0	494280.4	2023132	4.09	89188.4	89188.4	100.0	3380240.5	15778489	4.67
TOTAL TRANSCANADA ENGY LTD			35686.8			1352529.8	7259377	5.37	256616.2			9725754.4	47184061	4.85
*TOTAL LENGTH	LONG TERM		114924.9			4330513.9	19547522	4.51	920897.8			34736767.3	184999894	5.33
***** SHORT TERM *****														
ACCESS GAS	ELMORE	GO-141-08	214.5	0.0	0.0	8277.6			1184.8	0.0	0.0	45657.6		
ACTIVE ENERGY ULC	ELMORE	GO-161-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ADVANTAGE OIL & GAS	CARDSTON	GO-86-08	290.9	0.0	0.0	10772.0			2121.7	0.0	0.0	78566.5		
ALCOA	CORNWALL	GO-121-06	0.0	0.0	0.0	0.0			4950.0	0.0	0.0	185625.0		
		GO-13-09	2503.6	0.0	0.0	93885.0			14205.6	0.0	0.0	532710.0		
TOTAL ALCOA			2503.6			93885.0			19155.6			718335.0		
ALLIANCE CANADA	ELMORE	GO-83-08	81623.8	0.0	0.0	3573489.9			578492.6	0.0	0.0	25190647.7		
ALTAGAS	CARDSTON	GO-140-06	0.0	0.0	0.0	0.0			743.7	0.0	0.0	26343.4		
		GO-2-09	123.2	0.0	0.0	4340.3			496.8	0.0	0.0	17602.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:			November 2008 Novembre 2008	TO À	May 2009 Mai 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ALTAGAS		123.2			4340.3			1240.5			43945.8		
ALTAGAS/ALTAGA	ELMORE	GO-129-08	1047.0	0.0	0.0	41880.0			7227.4	0.0	0.0	289096.0		
APACHE	ELMORE	GO-59-07	9039.4	0.0	0.0	370796.2			55504.3	0.0	0.0	2272185.4		
	KINGSGATE		10213.3	0.0	0.0	387288.3			70118.4	0.0	0.0	2669841.5		
	MONCHY		0.0	0.0	0.0	0.0			59914.2	0.0	0.0	2264632.0		
TOTAL	APACHE		19252.7			758084.5			185536.9			7206659.0		
ARC RESOURCES	ELMORE	GO-74-07	12306.7	0.0	0.0	502482.6			82114.7	0.0	0.0	3443922.6		
AVISTA CORP	HUNTINGDON	GO-127-08	61899.0	0.0	0.0	2367636.8			115712.9	0.0	0.0	4426018.4		
	KINGSGATE		76800.2	0.0	0.0	2901511.5			969136.9	0.0	0.0	36921861.5		
TOTAL	AVISTA CORP		138699.2			5269148.2			1085049.8			41347880.0		
BG ENERGY	EAST HEREFORD	GO-78-07	0.0	0.0	0.0	0.0			138047.2	0.0	0.0	5162965.5		
	IROQUOIS		8514.1	0.0	0.0	321747.8			116227.6	0.0	0.0	4350232.9		
TOTAL	BG ENERGY		8514.1			321747.8			254274.8			9513198.4		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	7463.5	0.0	0.0	279283.4			57796.8	0.0	0.0	2182420.5		
BONAVISTA PETROLEUM	ADEN	GO-71-07	365.3	0.0	0.0	14838.5			2869.7	0.0	0.0	114890.1		
BOSS ENERGY	NIAGARA FALLS	GO-127-07	0.0	0.0	0.0	0.0			2006.1	0.0	0.0	76501.2		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	7504.0	0.0	0.0	282750.7			51318.0	0.0	0.0	1933662.3		
	NIAGARA FALLS		8630.0	0.0	0.0	325782.5			60131.0	0.0	0.0	2269945.3		
TOTAL	BOSTON GAS COMPANY		16134.0			608533.2			111449.0			4203607.5		
BP CANADA	ADEN	GO-99-07	1219.0	0.0	0.0	44018.1			10338.7	0.0	0.0	375840.7		
	CHIPPAWA		258.6	0.0	0.0	9715.6			160688.8	0.0	0.0	6081147.4		
	CORNWALL		0.0	0.0	0.0	0.0			6373.6	0.0	0.0	238979.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			1719.9	0.0	0.0	64535.5		
	ELMORE		90080.4	0.0	0.0	3768963.9			612751.6	0.0	0.0	25934321.7		
	EMERSON		182327.6	0.0	0.0	6822698.5			2233110.8	0.0	0.0	83663378.8		
	IROQUOIS		57321.7	0.0	0.0	2144404.8			724657.6	0.0	0.0	27146263.5		
	KINGSGATE		19697.2	0.0	0.0	744160.2			102894.4	0.0	0.0	3900890.8		
	MONCHY		116667.6	0.0	0.0	4379701.8			2273952.4	0.0	0.0	85744284.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	May 2009 Mai 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BP CANADA	NIAGARA FALLS	GO-99-07	10225.4	0.0	0.0	384168.3			432548.0	0.0	0.0	16362693.5		
TOTAL	BP CANADA		477797.5			18297831.2			6559035.8			249512335.1		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70716.0	0.0	0.0	2664578.9			483509.0	0.0	0.0	18218619.3		
	NIAGARA FALLS		26457.0	0.0	0.0	998751.8			181933.0	0.0	0.0	6867970.8		
TOTAL	BROOKLYN UNION GAS		97173.0			3663330.7			665442.0			25086590.0		
CARGILL, INC.	CHIPPAWA	GO-44-07	0.0	0.0	0.0	0.0			1647.0	0.0	0.0	62174.3		
	EMERSON		67371.8	0.0	0.0	2531051.6			615457.5	0.0	0.0	23151169.6		
	IROQUOIS		849.9	0.0	0.0	32007.2			76536.2	0.0	0.0	2884191.8		
	KINGSGATE		0.0	0.0	0.0	0.0			81402.2	0.0	0.0	3082985.1		
	MONCHY		0.0	0.0	0.0	0.0			388332.1	0.0	0.0	14539153.3		
	NIAGARA FALLS		12930.5	0.0	0.0	488126.4			221495.1	0.0	0.0	8361442.9		
TOTAL	CARGILL, INC.		81152.2			3051185.3			1384870.1			52081117.0		
CENTRAL HUDSON	IROQUOIS	GO-97-08	17564.0	0.0	0.0	661811.5			120114.0	0.0	0.0	4525895.6		
CHEVRON CAN.	ELMORE	GO-119-07	32609.0	0.0	0.0	1286098.9			225123.2	0.0	0.0	8915020.6		
	KINGSGATE		2134.5	0.0	0.0	80662.8			5037.5	0.0	0.0	190722.9		
	MONCHY		0.0	0.0	0.0	0.0			18762.0	0.0	0.0	703891.1		
TOTAL	CHEVRON CAN.		34743.5			1366761.7			248922.7			9809634.6		
CTIGROUP	EMERSON	GO-10-09	382.7	0.0	0.0	14320.6			5524.7	0.0	0.0	206734.3		
		GO-25-07	0.0	0.0	0.0	0.0			22352.5	0.0	0.0	837683.8		
	MONCHY	GO-10-09	0.0	0.0	0.0	0.0			1072.4	0.0	0.0	40268.5		
		GO-25-07	0.0	0.0	0.0	0.0			320540.1	0.0	0.0	12101486.5		
TOTAL	CTIGROUP		382.7			14320.6			349489.7			13186173.2		
CNR LTD.	ADEN	GO-126-07	2307.6	0.0	0.0	86304.2			16199.4	0.0	0.0	607232.8		
	ELMORE		73485.4	0.0	0.0	3020984.8			489281.5	0.0	0.0	20260679.1		
	MONCHY		16862.7	0.0	0.0	633025.8			178748.1	0.0	0.0	6736472.3		
TOTAL	CNR LTD.		92655.7			3740314.9			684229.0			27604384.2		
COLONIAL GAS	IROQUOIS	GO-99-08	5269.0	0.0	0.0	198535.9			36033.0	0.0	0.0	1357723.5		
CONNECTICUT NG	IROQUOIS	GO-87-08	4484.0	0.0	0.0	168957.1			133101.0	0.0	0.0	5015245.7		
CONOCO CDA AS PART	ELMORE	GO-38-07	84767.1	0.0	0.0	3272009.9			581555.1	0.0	0.0	22449800.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO A	May 2009 Mai 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONOCO CDA AS PART	KINGSGATE	GO-38-07	19296.0	0.0	0.0	729388.0			164358.3	0.0	0.0	6286339.5		
	MONCHY		36511.9	0.0	0.0	1370656.8			249564.3	0.0	0.0	9403129.7		
TOTAL	CONOCO CDA AS PART		140575.0			5372054.7			995477.7			38139269.6		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	0.0	0.0	0.0	0.0			18794.3	0.0	0.0	705892.2		
	EMERSON		54165.1	0.0	0.0	2032816.1			379108.2	0.0	0.0	14250754.6		
	HUNTINGDON		7084.3	0.0	0.0	265873.8			54257.7	0.0	0.0	2038326.3		
	IROQUOIS		5155.3	0.0	0.0	193478.4			126397.1	0.0	0.0	4748693.6		
	MONCHY		16129.9	0.0	0.0	605355.1			245455.6	0.0	0.0	9226273.7		
	NIAGARA FALLS		1736.1	0.0	0.0	65155.8			128815.7	0.0	0.0	4840606.9		
TOTAL	CONOCOPHILLIPS C ULC		84270.7			3162679.3			952828.6			35810547.3		
CONOCOPHILLIPS CANAD	ELMORE	GO-4-08	52002.5	0.0	0.0	2007296.4			359134.0	0.0	0.0	13862571.9		
	MONCHY		0.0	0.0	0.0	0.0			38576.7	0.0	0.0	1458108.1		
TOTAL	CONOCOPHILLIPS CANAD		52002.5			2007296.4			397710.7			15320680.0		
CONOCOPHILLIPS WSTRN	ELMORE	GO-7-08	54341.7	0.0	0.0	2097589.5			377203.4	0.0	0.0	14525158.8		
	KINGSGATE		5964.1	0.0	0.0	191321.7			43508.0	0.0	0.0	1654148.9		
	MONCHY		17651.9	0.0	0.0	662652.3			119838.5	0.0	0.0	4515427.7		
TOTAL	CONOCOPHILLIPS WSTRN		77057.7			2951563.6			540549.9			20694735.4		
CONSOLIDATED EDISON	IROQUOIS	GO-120-06	0.0	0.0	0.0	0.0			16997.0	0.0	0.0	640447.0		
		GO-95-08	17563.0	0.0	0.0	661773.8			103112.0	0.0	0.0	3885260.2		
	NIAGARA FALLS	GO-120-06	0.0	0.0	0.0	0.0			33538.0	0.0	0.0	1266059.5		
		GO-95-08	34656.0	0.0	0.0	1308264.0			203464.0	0.0	0.0	7680766.0		
TOTAL	CONSOLIDATED EDISON		52219.0			1970037.8			357111.0			13472532.7		
CONSTELLATION	CHIPPAWA	GO-63-07	0.0	0.0	0.0	0.0			15376.9	0.0	0.0	582473.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			38966.5	0.0	0.0	1461387.6		
	ELMORE		0.0	0.0	0.0	0.0			636398.4	0.0	0.0	25420540.5		
	EMERSON		0.0	0.0	0.0	0.0			440110.2	0.0	0.0	16482575.9		
	IROQUOIS		0.0	0.0	0.0	0.0			101087.0	0.0	0.0	3788082.3		
	KINGSGATE		0.0	0.0	0.0	0.0			23299.3	0.0	0.0	889592.5		

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:			November 2008 Novembre 2008			TO À	May 2009 Mai 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CONSTELLATION	MONCHY	GO-63-07	0.0	0.0	0.0	0.0			401991.1	0.0	0.0	15165816.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			155437.7	0.0	0.0	5886493.9		
	TOTAL CONSTELLATION		0.0			0.0			1812667.1			69678962.9		
CONSTELLATION NEWEN	KINGSGATE	GO-64-07	6512.0	0.0	0.0	246023.4			44989.0	0.0	0.0	1713014.3		
DEVON CANADA CORP.	EMERSON	GO-153-08	0.0	0.0	0.0	0.0			14580.5	0.0	0.0	553330.0		
	KINGSGATE		14498.7	0.0	0.0	550225.7			71114.5	0.0	0.0	2698795.3		
	TOTAL DEVON CANADA CORP.		14498.7			550225.7			85695.0			3252125.3		
DIRECT ENERGY	ELMORE	GO-43-08	5569.0	0.0	0.0	218136.9			39201.3	0.0	0.0	1535513.3		
	EMERSON		54102.7	0.0	0.0	2014785.0			358894.3	0.0	0.0	13365223.2		
	IROQUOIS		2150.1	0.0	0.0	80027.1			125737.5	0.0	0.0	4679948.4		
	MONCHY		20495.4	0.0	0.0	762839.2			105143.8	0.0	0.0	3913451.2		
	ST CLAIR		0.0	0.0	0.0	0.0			127.0	0.0	0.0	4725.1		
TOTAL DIRECT ENERGY			82317.2			3075788.2			629103.7			23498861.2		
DR FOUR BEAT ENERGY	SIERRA	GO-132-06	0.0	0.0	0.0	0.0			5105.7	0.0	0.0	181762.9		
DTE ENERGY TRADING	CHIPPAWA	GO-121-08	0.0	0.0	0.0	0.0			141.0	0.0	0.0	5321.3		
	EAST HEREFORD		9048.0	0.0	0.0	341471.5			22174.0	0.0	0.0	830283.8		
	TOTAL DTE ENERGY TRADING		9048.0			341471.5			22315.0			835605.1		
DUKE ENERGY	ST STEPHEN	GO-2-07	0.0	0.0	0.0	0.0			98607.4	0.0	0.0	3712584.9		
DYNEGY	CHIPPAWA	GO-31-07	0.0	0.0	0.0	0.0			12089.5	0.0	0.0	449729.4		
	IROQUOIS		0.0	0.0	0.0	0.0			86.9	0.0	0.0	3232.7		
TOTAL DYNEGY			0.0			0.0			12176.4			452962.1		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-47-07	25990.8	0.0	0.0	966857.8			371019.0	0.0	0.0	13801907.1		
	IROQUOIS		7595.0	0.0	0.0	282534.0			25492.1	0.0	0.0	948306.1		
TOTAL DYNEGY GAS IMPORTS			33585.8			1249391.8			396511.1			14750213.2		
EAGLE ENERGY LP	ELMORE	GO-37-07	1083.4	0.0	0.0	42393.4			1083.4	0.0	0.0	42393.4		
	EMERSON		9171.5	0.0	0.0	344206.4			27043.1	0.0	0.0	1014824.1		
	MONCHY		38393.4	0.0	0.0	1441288.3			86961.9	0.0	0.0	3265035.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: May 2009 MOIS: Mai 2009			MONTH: November 2008 MOIS: Novembre 2008			TO: May 2009 À: Mai 2009						
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	EAGLE ENERGY LP		48648.3			1827888.1			115088.4			4322252.9		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	4871.5	0.0	0.0	182827.4			73972.4	0.0	0.0	2778113.0		
	IROQUOIS		96.5	0.0	0.0	3621.6			96.5	0.0	0.0	3621.6		
	NIAGARA FALLS		1426.1	0.0	0.0	53521.5			47907.1	0.0	0.0	1802235.3		
	ST STEPHEN		42151.1	0.0	0.0	1674663.2			333885.3	0.0	0.0	13254487.0		
TOTAL	EMERA ENERGY INC.		48545.2			1914633.7			455861.3			17838456.9		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	55888.0	0.0	0.0	2223224.6			387632.9	0.0	0.0	15334332.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-89-07	32973.3	0.0	0.0	1327834.8			228334.9	0.0	0.0	9196831.1		
	EMERSON		7143.6	0.0	0.0	267371.0			101970.9	0.0	0.0	3819520.8		
	MONCHY		9678.5	0.0	0.0	363137.3			66610.1	0.0	0.0	2505590.0		
TOTAL	ENBRIDGE GAS SERVICE		49795.4			1958343.1			396915.9			15521941.9		
ENCANA CORPORATION	ADEN	GO-21-08	18952.9	0.0	0.0	685147.4			135845.6	0.0	0.0	4909884.4		
	ELMORE		68335.4	0.0	0.0	2827037.1			466407.4	0.0	0.0	19372169.0		
	KINGSGATE		34476.0	0.0	0.0	1302848.1			237225.4	0.0	0.0	8987141.3		
	MONCHY		39378.8	0.0	0.0	1479461.5			512822.2	0.0	0.0	19333440.0		
TOTAL	ENCANA CORPORATION		161143.1			6294494.0			1352300.6			52602634.7		
ENERGETIX, INC	CHIPPAWA	GO-79-07	0.0	0.0	0.0	0.0			3995.6	0.0	0.0	150672.9		
ENERGYNORTH	IROQUOIS	GO-101-08	3513.0	0.0	0.0	132369.8			24025.0	0.0	0.0	905262.0		
	NIAGARA FALLS		2626.0	0.0	0.0	99131.5			18452.0	0.0	0.0	696563.0		
TOTAL	ENERGYNORTH		6139.0			231501.3			42477.0			1601825.0		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			3743.4	0.0	0.0	140102.1		
	EMERSON		0.0	0.0	0.0	0.0			7395.3	0.0	0.0	276362.4		
	HUNTINGDON		19416.3	0.0	0.0	742673.5			50180.0	0.0	0.0	1919385.0		
	IROQUOIS		264.0	0.0	0.0	9876.2			29258.4	0.0	0.0	1096059.9		
	KINGSGATE		24125.5	0.0	0.0	911461.4			357420.1	0.0	0.0	13600305.1		
	MONCHY		49499.8	0.0	0.0	1858222.5			329662.7	0.0	0.0	12412311.6		
	NIAGARA FALLS		143.1	0.0	0.0	5376.3			24101.4	0.0	0.0	912441.8		
	ST CLAIR		0.0	0.0	0.0	0.0			2000.9	0.0	0.0	75306.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO A	May 2009 Mai 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	ENSERCO ENERGY		93448.7			3527609.9			803762.2			30432274.4		
EPLP ENERGY SERVICES	HUNTINGDON	GO-65-08	0.0	0.0	0.0	0.0			31251.2	0.0	0.0	1196922.1		
ESSEX GAS COMP	IROQUOIS	GO-103-08	1756.0	0.0	0.0	66166.1			12008.0	0.0	0.0	452461.4		
	NIAGARA FALLS		1346.0	0.0	0.0	50811.5			9333.0	0.0	0.0	352320.8		
TOTAL	ESSEX GAS COMP		3102.0			116977.6			21341.0			804782.2		
FB ENERGY CANADA CRP	HUNTINGDON	GO-58-07	0.0	0.0	0.0	0.0			17653.9	0.0	0.0	675261.7		
	MONCHY		5318.8	0.0	0.0	199667.8			25233.4	0.0	0.0	950978.8		
TOTAL	FB ENERGY CANADA CRP		5318.8			199667.8			42887.3			1626240.4		
GIBSON ENERGY	EMERSON	GO-123-07	0.0	0.0	0.0	0.0			17150.2	0.0	0.0	644829.1		
GIBSON ENERGY PTNSHP	EMERSON	GO-156-08	2659.9	0.0	0.0	99560.1			28757.1	0.0	0.0	1078159.9		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	5783.9	0.0	0.0	218457.9			5924.4	0.0	0.0	223732.3		
HARVEST OPERATIONS	MONCHY	GO-13-07	0.0	0.0	0.0	0.0			493.8	0.0	0.0	17628.7		
		GO-7-09	105.7	0.0	0.0	3773.5			310.9	0.0	0.0	11099.1		
TOTAL	HARVEST OPERATIONS		105.7			3773.5			804.7			28727.8		
HUNT OIL	ELMORE	GO-62-07	9981.3	0.0	0.0	393063.6			66601.7	0.0	0.0	2622775.0		
HUSKY ENERGY	CHIPPAWA	GO-22-07	0.0	0.0	0.0	0.0			31888.7	0.0	0.0	1198284.5		
		GO-23-09	171.1	0.0	0.0	13927.4			371.1	0.0	0.0	13927.4		
	CORNWALL	GO-22-07	0.0	0.0	0.0	0.0			5686.9	0.0	0.0	213702.8		
		GO-23-09	971.4	0.0	0.0	36456.6			971.4	0.0	0.0	36456.6		
	EAST HEREFORD	GO-22-07	0.0	0.0	0.0	0.0			53992.4	0.0	0.0	2028824.6		
	ELMORE		0.0	0.0	0.0	0.0			167145.8	0.0	0.0	6535400.5		
		GO-23-09	28380.9	0.0	0.0	1109693.1			28380.9	0.0	0.0	1109693.1		
	EMERSON	GO-22-07	0.0	0.0	0.0	0.0			56326.5	0.0	0.0	2116494.8		
		GO-23-09	9427.6	0.0	0.0	353817.8			9427.6	0.0	0.0	353817.8		
	IROQUOIS	GO-22-07	0.0	0.0	0.0	0.0			76137.4	0.0	0.0	2859343.9		
		GO-23-09	11749.8	0.0	0.0	440970.0			11749.8	0.0	0.0	440970.0		
	KINGSGATE	GO-22-07	0.0	0.0	0.0	0.0			27386.5	0.0	0.0	1042760.9		
		GO-23-09	933.9	0.0	0.0	35282.7			933.9	0.0	0.0	35282.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	May 2009 Mai 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
HUSKY ENERGY	MONCHY	GO-22-07	0.0	0.0	0.0	0.0			606534.8	0.0	0.0	22868195.6		
		GO-23-09	100615.1	0.0	0.0	3777090.9			100615.1	0.0	0.0	3777090.9		
	NAPIERVILLE	GO-22-07	0.0	0.0	0.0	0.0			5306.2	0.0	0.0	199425.0		
		GO-23-09	453.7	0.0	0.0	17027.4			453.7	0.0	0.0	17027.4		
	NIAGARA FALLS	GO-22-07	0.0	0.0	0.0	0.0			86377.7	0.0	0.0	3249699.1		
		GO-23-09	2689.2	0.0	0.0	100925.7			2689.2	0.0	0.0	100925.7		
TOTAL	HUSKY ENERGY		155592.7			5885191.7			1272375.6			48197323.3		
IGI RESOURCES	HUNTINGDON	GO-16-08	181351.3	0.0	0.0	6891349.4			1140201.9	0.0	0.0	43327672.2		
	KINGSGATE		16052.1	0.0	0.0	609979.8			343501.9	0.0	0.0	13053072.2		
TOTAL	IGI RESOURCES		197403.4			7501329.2			1483703.8			56380744.4		
INTEGRYS ENERGY CANA	CORNWALL	GO-136-08	0.0	0.0	0.0	0.0			4281.5	0.0	0.0	160967.5		
	EMERSON		0.0	0.0	0.0	0.0			3181.6	0.0	0.0	119184.3		
	IROQUOIS		446.9	0.0	0.0	16758.8			2287.2	0.0	0.0	85930.8		
	MONCHY		2639.7	0.0	0.0	98094.3			13975.1	0.0	0.0	526398.9		
	PHILIPSBURG		1457.9	0.0	0.0	54715.0			10722.0	0.0	0.0	402855.6		
TOTAL	INTEGRYS ENERGY CANA		4544.5			170568.1			34447.4			1295337.0		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	1087.9	0.0	0.0	40839.8			25711.6	0.0	0.0	964439.1		
	IROQUOIS		0.0	0.0	0.0	0.0			2115.2	0.0	0.0	79670.9		
	NIAGARA FALLS		1175.1	0.0	0.0	44113.3			15256.5	0.0	0.0	574488.3		
	ST CLAIR		0.0	0.0	0.0	0.0			5303.1	0.0	0.0	199154.5		
TOTAL	INTEGRYS ENERGY SER		2263.0			84953.0			48386.4			1817752.7		
INTEGRYS/NEW YORK	CORNWALL	GO-39-08	0.0	0.0	0.0	0.0			7171.3	0.0	0.0	269629.4		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	1745.3	0.0	0.0	66757.7			11935.6	0.0	0.0	456536.7		
ITERATION ENERGY	ADEN	GO-135-08	183.9	0.0	0.0	6841.1			1120.7	0.0	0.0	45368.8		
JP VENTURES ENERGY	EMERSON	GO-68-08	279.9	0.0	0.0	10476.7			5371.0	0.0	0.0	201032.3		
	IROQUOIS		6975.9	0.0	0.0	260968.4			22910.8	0.0	0.0	857093.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			97.4	0.0	0.0	3670.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:			November 2008 Novembre 2008			TO À	May 2009 Mai 2009	
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
JP VENTURES ENERGY	ST CLAIR	GO-68-08	6018.5	0.0	0.0	225994.7			6018.5	0.0	0.0	225994.7		
TOTAL	JP VENTURES ENERGY		13274.3			497439.7			34397.7			1287790.4		
JPMCCC	EAST HEREFORD	GO-15-09	0.0	0.0	0.0	0.0			200.5	0.0	0.0	7512.7		
	EMERSON		0.0	0.0	0.0	0.0			5510.2	0.0	0.0	205916.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2729.3	0.0	0.0	103085.7		
TOTAL	JPMCCC		0.0			0.0			8440.0			316514.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	67934.0	0.0	0.0	2559753.1			464493.0	0.0	0.0	17502096.4		
	NIAGARA FALLS		2208.0	0.0	0.0	83197.4			15180.0	0.0	0.0	571982.4		
TOTAL	KEYSPAN GAS EAST		70142.0			2642950.6			479673.0			18074078.8		
MACQUARIE COOK	CHIPPAWA	GO-149-08	103.5	0.0	0.0	3912.3			171.1	0.0	0.0	6467.6		
	EAST HEREFORD		139.4	0.0	0.0	5269.3			2939.1	0.0	0.0	111098.0		
	ELMORE		133856.4	0.0	0.0	5059771.8			264952.6	0.0	0.0	10015208.1		
	EMERSON		18554.2	0.0	0.0	701348.7			31183.2	0.0	0.0	1178724.9		
	IROQUOIS	GO-122-06	0.0	0.0	0.0	0.0			1055.2	0.0	0.0	39885.0		
		GO-149-08	918.5	0.0	0.0	34719.3			9521.1	0.0	0.0	359897.6		
	MONCHY		10502.0	0.0	0.0	396975.6			25340.0	0.0	0.0	957852.0		
	NIAGARA FALLS	GO-122-06	0.0	0.0	0.0	0.0			3709.2	0.0	0.0	140207.8		
		GO-149-08	2965.7	0.0	0.0	112103.5			42877.7	0.0	0.0	1620777.0		
TOTAL	MACQUARIE COOK		167039.7			6314100.5			381749.2			14430118.0		
MERRILL LYNH COM CDA	EMERSON	GO-75-08	2376.7	0.0	0.0	88508.3			25367.5	0.0	0.0	944685.7		
	IROQUOIS		0.0	0.0	0.0	0.0			10487.0	0.0	0.0	390535.9		
	MONCHY		8401.8	0.0	0.0	312883.0			142524.4	0.0	0.0	5307608.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			11268.8	0.0	0.0	419650.1		
	ST STEPHEN		0.0	0.0	0.0	0.0			567.4	0.0	0.0	21130.0		
TOTAL	MERRILL LYNH COM CDA		10778.5			401391.4			190215.1			7083610.6		
MIDDLETON ENERGY	SIERRA	GO-55-07	0.0	0.0	0.0	0.0			768.1	0.0	0.0	28788.4		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1405.1	0.0	0.0	52577.4			19986.7	0.0	0.0	748840.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:			November 2008 Novembre 2008	TO À	May 2009 Mai 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MONTANA- DAKOTA	MONCHY	GO-35-07	8675.8	0.0	0.0	321004.6			59264.4	0.0	0.0	2214015.7		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			6005.0	0.0	0.0	226268.4		
NATIONAL FUEL	CHIPPAWA	GO-37-08	8164.2	0.0	0.0	306402.4			84265.8	0.0	0.0	3164744.5		
	NAPIERVILLE		22.0	0.0	0.0	825.7			333.2	0.0	0.0	12519.0		
	NIAGARA FALLS		12656.1	0.0	0.0	474983.4			135692.6	0.0	0.0	5102663.3		
TOTAL	NATIONAL FUEL		20842.3			782211.5			220291.6			8279926.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	5973.7	0.0	0.0	225805.9			11748.7	0.0	0.0	444100.9		
		GO-9-07	0.0	0.0	0.0	0.0			84423.5	0.0	0.0	3191208.2		
	NIAGARA FALLS	GO-32-09	11026.6	0.0	0.0	416805.5			42630.0	0.0	0.0	1611414.0		
		GO-9-07	0.0	0.0	0.0	0.0			120692.8	0.0	0.0	4562187.7		
TOTAL	NATIONAL FUEL GAS		17000.3			642611.3			259495.0			9808910.8		
NEXEN INC.	CHIPPAWA	GO-147-08	4534.1	0.0	0.0	170346.1			92177.8	0.0	0.0	3487053.2		
		GO-83-06	0.0	0.0	0.0	0.0			18205.4	0.0	0.0	690530.8		
	ELMORE	GO-147-08	41031.8	0.0	0.0	1641272.0			245672.8	0.0	0.0	9826912.0		
		GO-83-06	0.0	0.0	0.0	0.0			35335.1	0.0	0.0	1413404.0		
	EMERSON	GO-147-08	130705.4	0.0	0.0	4890995.8			889460.9	0.0	0.0	33318348.5		
		GO-83-06	0.0	0.0	0.0	0.0			184648.2	0.0	0.0	6900303.0		
	HUNTINGDON	GO-147-08	220.8	0.0	0.0	8445.6			924.6	0.0	0.0	35366.0		
		GO-83-06	0.0	0.0	0.0	0.0			358.8	0.0	0.0	13724.1		
	IROQUOIS	GO-147-08	64627.8	0.0	0.0	2417726.0			430825.1	0.0	0.0	16145348.1		
		GO-83-06	0.0	0.0	0.0	0.0			77902.8	0.0	0.0	2913564.8		
	KINGSGATE	GO-147-08	9975.7	0.0	0.0	378577.8			124429.1	0.0	0.0	4733495.4		
		GO-83-06	0.0	0.0	0.0	0.0			10085.8	0.0	0.0	381243.2		
	MONCHY	GO-147-08	30006.0	0.0	0.0	1125825.1			364343.2	0.0	0.0	13814244.3		
		GO-83-06	0.0	0.0	0.0	0.0			61214.1	0.0	0.0	2297365.1		
	NIAGARA FALLS	GO-147-08	48781.2	0.0	0.0	1832709.7			813554.0	0.0	0.0	30753167.8		
		GO-83-06	0.0	0.0	0.0	0.0			197953.2	0.0	0.0	7508364.9		
	ST CLAIR	GO-147-08	9053.6	0.0	0.0	339962.7			9053.6	0.0	0.0	339962.7		
TOTAL	NEXEN INC.		338936.4			12805860.9			3556144.5			134572198.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	May 2009 Mai 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXTERA PREV: FPL	EAST HEREFORD	GO-69-07	0.0	0.0	0.0	0.0			1935.6	0.0	0.0	74540.0		
	EMERSON		3786.7	0.0	0.0	146734.6			30005.2	0.0	0.0	1141202.3		
	IROQUOIS		0.0	0.0	0.0	0.0			12392.9	0.0	0.0	484766.8		
	KINGSGATE		9995.2	0.0	0.0	370522.1			68390.5	0.0	0.0	2535235.8		
	MONCHY		0.0	0.0	0.0	0.0			18633.5	0.0	0.0	671178.7		
	ST STEPHEN		0.0	0.0	0.0	0.0			32483.7	0.0	0.0	1255591.8		
TOTAL NEXTERA PREV: FPL			13781.9			517256.7			163841.4			6162515.4		
NJR ENERGY	CHIPPAWA	GO-17-08	0.0	0.0	0.0	0.0			3236.5	0.0	0.0	121330.7		
	EMERSON		1520.7	0.0	0.0	57087.1			1520.7	0.0	0.0	57087.1		
	IROQUOIS		9034.2	0.0	0.0	339143.9			166863.3	0.0	0.0	6270381.3		
	MONCHY		17772.3	0.0	0.0	667172.2			41951.1	0.0	0.0	1575800.2		
	NIAGARA FALLS		8781.6	0.0	0.0	329661.3			65051.5	0.0	0.0	2445676.6		
TOTAL NJR ENERGY			37108.8			1393064.4			278623.1			10470275.8		
NOCO ENERGY CORP.	NIAGARA FALLS	GO-6-09	289.3	0.0	0.0	10857.4			1869.1	0.0	0.0	70109.8		
NW NATURAL GAS	HUNTINGDON	GO-91-07	48439.2	0.0	0.0	1852799.4			356589.2	0.0	0.0	13639536.9		
	KINGSGATE		0.0	0.0	0.0	0.0			23596.6	0.0	0.0	899351.3		
TOTAL NW NATURAL GAS			48439.2			1852799.4			380185.8			14538888.2		
NYSEG	IROQUOIS	GO-64-08	14929.0	0.0	0.0	562524.7			102094.0	0.0	0.0	3846902.0		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	43.4	0.0	0.0	1630.9			933.4	0.0	0.0	35318.2		
OMIMEX CANADA	REAGAN FIELD	GO-107-07	0.0	0.0	0.0	0.0			2644.6	0.0	0.0	117111.3		
OXY ENERGY CANADA	EMERSON	GO-60-07	1679.6	0.0	0.0	63304.9			56732.8	0.0	0.0	2138259.2		
	HUNTINGDON		50487.5	0.0	0.0	1902874.9			251577.8	0.0	0.0	9481967.7		
	KINGSGATE		44947.5	0.0	0.0	1694070.8			316666.7	0.0	0.0	11935167.5		
	MONCHY		17492.7	0.0	0.0	659299.1			118733.2	0.0	0.0	4475052.3		
TOTAL OXY ENERGY CANADA			114607.3			4319549.7			743710.5			28030446.6		
P.U.D CLARK COUNTY	HUNTINGDON	GO-80-07	0.0	0.0	0.0	0.0			112639.9	0.0	0.0	4236049.2		
PACIFIC GAS & ELEC	KINGSGATE	GO-77-07	483208.8	0.0	0.0	18260461.0			3452130.5	0.0	0.0	130914544.9		
PETRO-CANADA	ELMORE	GO-87-07	95766.8	0.0	0.0	3810561.1			657460.2	0.0	0.0	26124954.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	May 2009 Mai 2009		
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PETRO-CANADA	KINGSGATE	GO-87-07	24012.0	0.0	0.0	911255.4			165650.5	0.0	0.0	6289826.2		
	MONCHY		53514.5	0.0	0.0	2007864.1			364581.8	0.0	0.0	13730549.2		
TOTAL	PETRO-CANADA		173293.3			6729680.5			1187692.5			46145330.2		
PETROCOM VENTURES	NIAGARA FALLS	GO-7-07	0.0	0.0	0.0	0.0			1458.0	0.0	0.0	55304.7		
PIONEER	ELMORE	GO-140-08	83325.2	0.0	0.0	3395100.4			574858.8	0.0	0.0	23439328.9		
PORTLAND G.E.	HUNTINGDON	GO-102-07	0.0	0.0	0.0	0.0			145197.0	0.0	0.0	5510226.3		
	KINGSGATE		6677.1	0.0	0.0	253396.0			176715.1	0.0	0.0	6706338.2		
TOTAL	PORTLAND G.E.		6677.1			253396.0			321912.1			12216564.4		
POTSDAM SPECIALTY	CORNWALL	GO-73-08	0.0	0.0	0.0	0.0			4611.0	0.0	0.0	173081.6		
POWEREX	EMERSON	GO-4-07	0.0	0.0	0.0	0.0			179899.1	0.0	0.0	6745818.8		
		GO-8-09	10637.1	0.0	0.0	398040.3			58766.2	0.0	0.0	2197998.4		
	HUNTINGDON	GO-4-07	0.0	0.0	0.0	0.0			17436.4	0.0	0.0	666942.3		
		GO-8-09	21217.9	0.0	0.0	811584.7			44960.1	0.0	0.0	1719723.8		
	KINGSGATE	GO-4-07	0.0	0.0	0.0	0.0			12614.5	0.0	0.0	486516.9		
		GO-8-09	815.3	0.0	0.0	30802.0			8330.4	0.0	0.0	315396.9		
	MONCHY	GO-4-07	0.0	0.0	0.0	0.0			79925.5	0.0	0.0	3019415.8		
		GO-8-09	0.0	0.0	0.0	0.0			21392.2	0.0	0.0	804132.8		
TOTAL	POWEREX		32670.3			1240427.0			423324.4			15955945.6		
PPM ENERGY CANADA	ELMORE	GO-10-08	190147.0	0.0	0.0	7805534.2			1324621.0	0.0	0.0	53572998.5		
	EMERSON		0.0	0.0	0.0	0.0			35316.0	0.0	0.0	1427119.6		
	HUNTINGDON		41945.0	0.0	0.0	1604396.3			165707.9	0.0	0.0	6338327.2		
	KINGSGATE		45032.0	0.0	0.0	1707163.1			462570.6	0.0	0.0	17623119.1		
TOTAL	PPM ENERGY CANADA		277124.0			11117093.6			1988215.5			78961564.4		
PROGAS	ELMORE	GO-19-07	0.0	0.0	0.0	0.0			236030.4	0.0	0.0	9006920.0		
		GO-21-09	29285.2	0.0	0.0	1117523.2			56687.1	0.0	0.0	2163179.7		
TOTAL	PROGAS		29285.2			1117523.2			292717.5			11170099.8		
PUGET SOUND	HUNTINGDON	GO-19-08	56236.7	0.0	0.0	2151053.8			1062358.6	0.0	0.0	40635216.5		
	KINGSGATE		40770.0	0.0	0.0	1540698.3			420712.9	0.0	0.0	15957498.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:			November 2008 Novembre 2008	TO A	May 2009 Mai 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	PUGET SOUND		97006.7			3691752.1			1483071.5			56592715.1		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	318.5	0.0	0.0	11147.5			1897.2	0.0	0.0	66402.0		
REPSOL	ST STEPHEN	GO-5-08	118152.5	0.0	0.0	4668206.3			567111.4	0.0	0.0	22437684.5		
RG&E	CHIPPAWA	GO-85-07	29312.8	0.0	0.0	1107144.5			290713.1	0.0	0.0	10980233.9		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	38166.7	0.0	0.0	1439266.2			197300.2	0.0	0.0	7440190.4		
SELKIRK	IROQUOIS	GO-112-07	14327.7	0.0	0.0	537575.3			125107.9	0.0	0.0	4694048.5		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-113-07	256.0	0.0	0.0	9617.9			287787.0	0.0	0.0	10874855.0		
	EMERSON		5794.0	0.0	0.0	216869.4			19514.0	0.0	0.0	730396.9		
	HUNTINGDON		12532.0	0.0	0.0	469072.8			227517.0	0.0	0.0	8537630.5		
	IROQUOIS		17624.0	0.0	0.0	659313.8			755780.0	0.0	0.0	28303018.5		
	KINGSGATE		2674.0	0.0	0.0	100087.8			87121.0	0.0	0.0	3277104.9		
	MONCHY		13281.0	0.0	0.0	497107.8			36693.0	0.0	0.0	1373744.3		
	NIAGARA FALLS		23806.0	0.0	0.0	894391.4			237827.0	0.0	0.0	8990035.5		
	ST CLAIR		0.0	0.0	0.0	0.0			625.0	0.0	0.0	23572.3		
TOTAL	SEMPRA ENERGY TRADIN		75967.0			2846461.0			1652864.0			62110357.9		
SEQUENT ENERGY	EMERSON	GO-48-08	254.0	0.0	0.0	9499.6			11218.4	0.0	0.0	419568.2		
	HUNTINGDON		6040.6	0.0	0.0	225918.4			65342.2	0.0	0.0	2443798.4		
	IROQUOIS		9526.6	0.0	0.0	356294.9			172959.9	0.0	0.0	6468700.5		
	KINGSGATE		0.0	0.0	0.0	0.0			88211.3	0.0	0.0	3299102.8		
	MONCHY		42878.1	0.0	0.0	1603641.0			115451.7	0.0	0.0	4317893.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			13686.4	0.0	0.0	511871.4		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			454.6	0.0	0.0	17002.0		
	ST CLAIR		0.0	0.0	0.0	0.0			690.0	0.0	0.0	25806.0		
TOTAL	SEQUENT ENERGY		58699.3			2195353.9			468014.5			17503743.0		
SHELL ENERGY NORTH	CARDSTON	GO-131-06	0.0	0.0	0.0	0.0			4432.1	0.0	0.0	166173.8		
		GO-19-09	3328.8	0.0	0.0	124497.1			6516.5	0.0	0.0	243717.1		
	CHIPPAWA	GO-131-06	0.0	0.0	0.0	0.0			22294.5	0.0	0.0	846003.0		
		GO-19-09	6185.6	0.0	0.0	233630.1			75945.9	0.0	0.0	2867258.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:			November 2008 Novembre 2008		TO À	May 2009 Mai 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SHELL ENERGY NORTH	CORNWALL	GO-131-06	0.0	0.0	0.0	0.0			167.1	0.0	0.0	6278.7		
		GO-19-09	127.0	0.0	0.0	4747.3			300.6	0.0	0.0	11236.4		
	EAST HEREFORD	GO-131-06	0.0	0.0	0.0	0.0			28769.8	0.0	0.0	1083589.0		
		GO-19-09	2897.7	0.0	0.0	108576.8			94775.0	0.0	0.0	3550823.8		
	ELMORE	GO-131-06	0.0	0.0	0.0	0.0			2033.7	0.0	0.0	80523.5		
		GO-19-09	1078.3	0.0	0.0	42075.3			5026.0	0.0	0.0	196114.5		
	EMERSON	GO-131-06	0.0	0.0	0.0	0.0			296981.7	0.0	0.0	11170631.8		
		GO-19-09	93987.7	0.0	0.0	3512320.2			865668.1	0.0	0.0	32356260.1		
	HUNTINGDON	GO-131-06	0.0	0.0	0.0	0.0			146976.4	0.0	0.0	5621847.3		
		GO-19-09	73700.9	0.0	0.0	2819059.4			306493.0	0.0	0.0	11723357.3		
	IROQUOIS	GO-131-06	0.0	0.0	0.0	0.0			111080.9	0.0	0.0	4173372.0		
		GO-19-09	30007.2	0.0	0.0	1121669.2			126029.4	0.0	0.0	4711413.1		
	KINGSGATE	GO-131-06	0.0	0.0	0.0	0.0			134291.7	0.0	0.0	5103084.6		
		GO-19-09	89756.5	0.0	0.0	3406259.2			382774.8	0.0	0.0	14526304.0		
	MONCHY	GO-131-06	0.0	0.0	0.0	0.0			51609.0	0.0	0.0	1944641.1		
		GO-19-09	83345.9	0.0	0.0	3127138.2			388514.0	0.0	0.0	14380571.0		
	NAPIERVILLE	GO-131-06	0.0	0.0	0.0	0.0			9947.8	0.0	0.0	374551.0		
		GO-19-09	3051.1	0.0	0.0	114111.1			25828.0	0.0	0.0	966076.1		
	NIAGARA FALLS	GO-131-06	0.0	0.0	0.0	0.0			84161.6	0.0	0.0	3193424.9		
		GO-19-09	25737.6	0.0	0.0	972109.2			153473.4	0.0	0.0	5791964.5		
	PHILIPSBURG	GO-131-06	0.0	0.0	0.0	0.0			16106.7	0.0	0.0	608833.2		
		GO-19-09	26719.9	0.0	0.0	1010012.2			28980.7	0.0	0.0	1095470.4		
	SIERRA		218.0	0.0	0.0	8201.2			951.6	0.0	0.0	35788.6		
	ST CLAIR	GO-131-06	0.0	0.0	0.0	0.0			4392.3	0.0	0.0	165062.6		
	ST STEPHEN		0.0	0.0	0.0	0.0			181712.1	0.0	0.0	6868717.2		
		GO-19-09	65073.1	0.0	0.0	2459763.1			332980.5	0.0	0.0	12586662.6		
TOTAL	SHELL ENERGY NORTH		505215.3			19064169.7			3889214.9			146449751.8		
SITHE/INDEPEND	CHIPPAWA	GO-14-08	0.0	0.0	0.0	0.0			53325.5	0.0	0.0	2014104.2		
SMUD	KINGSGATE	GO-26-08	56072.1	0.0	0.0	2118403.9			384982.5	0.0	0.0	14594849.8		
SOCAL	KINGSGATE	GO-1-09	43512.0	0.0	0.0	1644318.5			173720.0	0.0	0.0	6575778.8		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH MOIS	May 2009 Mai 2009			MONTH MOIS	November 2008 Novembre 2008		TO A	May 2009 Mai 2009				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG PRIX MOYEN
SOCAL	KINGSGATE	GO-15-08	0.0	0.0	0.0	0.0			122812.0	0.0	0.0	4664216.8		
TOTAL	SOCAL		43512.0			1644318.5			296532.0			11239885.6		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	826.0	0.0	0.0	31123.7			186894.0	0.0	0.0	7042166.0		
SPRAGUE ENERGY	CHIPPAWA	GO-128-06	0.0	0.0	0.0	0.0			6747.0	0.0	0.0	255913.7		
		GO-146-08	0.0	0.0	0.0	0.0			13148.4	0.0	0.0	497994.6		
	CORNWALL	GO-128-06	0.0	0.0	0.0	0.0			441.0	0.0	0.0	16528.7		
		GO-146-08	223.0	0.0	0.0	8342.4			439.0	0.0	0.0	16423.0		
	EAST HEREFORD		0.0	0.0	0.0	0.0			117.0	0.0	0.0	4378.1		
	IROQUOIS	GO-128-06	0.0	0.0	0.0	0.0			246.0	0.0	0.0	9200.4		
	NAPIERVILLE		0.0	0.0	0.0	0.0			264.0	0.0	0.0	9889.4		
		GO-146-08	177.0	0.0	0.0	6621.6			1783.9	0.0	0.0	66952.9		
	NIAGARA FALLS	GO-128-06	0.0	0.0	0.0	0.0			4362.0	0.0	0.0	165450.7		
		GO-146-08	127.0	0.0	0.0	4771.4			14776.4	0.0	0.0	559299.2		
TOTAL	SPRAGUE ENERGY		527.0			19735.4			42324.7			1602030.8		
ST.LAWRENCE	CORNWALL	GO-132-08	2631.7	0.0	0.0	98451.9			31073.3	0.0	0.0	1162933.4		
		GO-74-06	0.0	0.0	0.0	0.0			33552.1	0.0	0.0	1263622.9		
	IROQUOIS	GO-132-08	524.6	0.0	0.0	19625.3			5685.6	0.0	0.0	212829.2		
		GO-74-06	0.0	0.0	0.0	0.0			8618.2	0.0	0.0	324520.1		
	ST CLAIR	GO-132-08	2571.2	0.0	0.0	96188.6			2988.2	0.0	0.0	111787.7		
TOTAL	ST.LAWRENCE		5727.5			214265.8			81917.4			3075693.2		
SUNCOR ENERGY	ELMORE	GO-24-07	0.0	0.0	0.0	0.0			210841.7	0.0	0.0	8404823.6		
	IROQUOIS		0.0	0.0	0.0	0.0			14878.6	0.0	0.0	559831.1		
	KINGSGATE		0.0	0.0	0.0	0.0			175989.5	0.0	0.0	6678856.9		
	MONCHY		0.0	0.0	0.0	0.0			19580.7	0.0	0.0	744046.9		
TOTAL	SUNCOR ENERGY		0.0			0.0			421290.5			16387558.6		
TALISMAN	ELMORE	GO-46-07	38865.2	0.0	0.0	1631172.5			247636.3	0.0	0.0	10277227.4		
TCPL	EMERSON	GO-105-07	25575.3	0.0	0.0	957027.7			61921.9	0.0	0.0	2317290.3		
TENASKA MARKETING	CARDSTON	GO-75-07	52216.5	0.0	0.0	2064640.5			66094.5	0.0	0.0	2602255.5		
	CHIPPAWA		0.0	0.0	0.0	0.0			9501.2	0.0	0.0	356553.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009			MONTH: MOIS:	November 2008 Novembre 2008			TO À	May 2009 Mai 2009			
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	CORNWALL	GO-75-07	0.0	0.0	0.0	0.0			1274.0	0.0	0.0	47934.3		
	EAST HEREFORD		2077.8	0.0	0.0	77792.8			107991.8	0.0	0.0	4050457.7		
	EMERSON		48257.5	0.0	0.0	1805795.6			923569.6	0.0	0.0	34595826.1		
	HUNTINGDON		24514.3	0.0	0.0	916834.9			232891.8	0.0	0.0	8710153.7		
	IROQUOIS		40767.9	0.0	0.0	1525127.1			667055.5	0.0	0.0	24974832.0		
	KINGSGATE		0.0	0.0	0.0	0.0			260143.8	0.0	0.0	9854223.2		
	MONCHY		107413.2	0.0	0.0	4030143.3			891304.6	0.0	0.0	33009054.7		
	NIAGARA FALLS		6173.1	0.0	0.0	231923.4			93935.8	0.0	0.0	3553186.1		
	NORTH PORTAL		6240.3	0.0	0.0	261843.0			6922.8	0.0	0.0	290480.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2682.7	0.0	0.0	101248.0		
TOTAL	TENASKA MARKETING		287660.6			10914100.5			3263368.1			122146205.6		
TERASEN GAS	HUNTINGDON	GO-65-07	2.5	0.0	0.0	95.6			34.2	0.0	0.0	1308.2		
TRANSALTA	HUNTINGDON	GO-26-07	0.0	0.0	0.0	0.0			2796.2	0.0	0.0	106955.8		
TRANSCANADA ENGY LTD	IROQUOIS	GO-124-07	0.0	0.0	0.0	0.0			45425.6	0.0	0.0	1717087.6		
TRUE ENERGY	ADEN	GO-17-09	336.7	0.0	0.0	12484.8			2234.1	0.0	0.0	82253.7		
		GO-3-07	0.0	0.0	0.0	0.0			444.2	0.0	0.0	16288.8		
TOTAL	TRUE ENERGY		336.7			12484.8			2678.3			98542.5		
U.S. GYPSUM	CHIPPAWA	GO-118-07	0.0	0.0	0.0	0.0			817.5	0.0	0.0	30590.8		
	EMERSON		6678.6	0.0	0.0	249913.2			61894.0	0.0	0.0	2316073.4		
	HUNTINGDON		1426.4	0.0	0.0	54559.8			21825.0	0.0	0.0	834806.3		
	KINGSGATE		1057.1	0.0	0.0	39937.2			15356.9	0.0	0.0	589384.4		
	NIAGARA FALLS		9614.8	0.0	0.0	359785.8			62913.2	0.0	0.0	2354211.8		
TOTAL	U.S. GYPSUM		18776.9			704196.0			162806.6			6125066.7		
UBS AG	IROQUOIS	GO-78-08	8104.3	0.0	0.0	303181.9			65330.3	0.0	0.0	2448470.1		
UNITED ENERGY TRADIN	EMERSON	GO-71-08	5011.7	0.0	0.0	189442.3			127248.0	0.0	0.0	4809974.3		
	IROQUOIS		0.0	0.0	0.0	0.0			1172.8	0.0	0.0	44331.8		
	MONCHY		0.0	0.0	0.0	0.0			27927.1	0.0	0.0	1055644.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2759.8	0.0	0.0	104320.4		
	ST CLAIR		0.0	0.0	0.0	0.0			10927.4	0.0	0.0	413055.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		May 2009 Mai 2009		MONTH: MOIS:		November 2008 Novembre 2008		TO À		May 2009 Mai 2009		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	UNITED ENERGY TRADING		5011.7			189442.3			170035.1			6427326.7		
VERMONT GAS	PHILIPSBURG	GO-111-07	18478.0	0.0	0.0	691446.7			202414.0	0.0	0.0	7597197.7		
VITOL	EMERSON	GO-116-08	57105.1	0.0	0.0	2136872.7			333060.4	0.0	0.0	12480654.4		
WEYERHAEUSER	HUNTINGDON	GO-129-07	7036.5	0.0	0.0	269146.1			48574.2	0.0	0.0	1857963.2		
YANKEE GAS	IROQUOIS	GO-111-08	14843.0	0.0	0.0	559284.2			230350.0	0.0	0.0	8679592.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			21769.0	0.0	0.0	821779.8		
TOTAL	YANKEE GAS		14843.0			559284.2			252119.0			9501372.7		
*TOTAL LENGTH	SHORT TERM		5993520.9			229523150.8	837452056	3.65	55805162.6			2129586817.4	12500944409	5.87
*TOTAL			6108445.8			233853664.7	856999578	3.66	56726060.4			2164323584.7	12685944303	5.86

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM		MONTH: MOIS:	May 2009 Mai 2009					MONTH: MOIS:	November 2008 Novembre 2008		TO À	May 2009 Mai 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN

SHORT TERM														

ACCESS GAS	COURTRIGHT	GO-142-08	212.1	0.0	0.0	8015.3			1166.5	0.0	0.0	44185.7		
ACTIVE ENERGY ULC	COURTRIGHT	GO-162-08	0.0	0.0	0.0	0.0			10.5	0.0	0.0	446.3		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1137.1	0.0	0.0	42686.7			7648.8	0.0	0.0	287748.0		
	OJIBWAY (WINDSOR)		81.8	0.0	0.0	3070.8			519.5	0.0	0.0	19542.6		
TOTAL ALTAGAS/ALTAGAS LP			1218.9			45757.5			8168.3			307290.6		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			34539.5	0.0	0.0	1321135.9		
BG ENERGY	ST CLAIR	GO-82-07	0.0	0.0	0.0	0.0			8500.8	0.0	0.0	326940.8		
BLUEWATER GAS STORAGE	COURTRIGHT	GO-85-08	1367.9	0.0	0.0	51665.6			13030.8	0.0	0.0	494068.6		
BP CANADA	COURTRIGHT	GO-100-07	35562.3	0.0	0.0	1343899.3			628064.3	0.0	0.0	24001192.4		
	OJIBWAY (WINDSOR)		20011.5	0.0	0.0	756434.7			74288.6	0.0	0.0	2808109.0		
	SARNIA		121202.1	0.0	0.0	4551138.8			866521.6	0.0	0.0	32592014.6		
TOTAL BP CANADA			176775.9			6651472.8			1568874.5			59401315.9		
CARGILL, INC.	COURTRIGHT	GO-45-07	17563.7	0.0	0.0	654072.2			84646.8	0.0	0.0	3152247.0		
	HUNTINGDON		0.0	0.0	0.0	0.0			3075.6	0.0	0.0	114535.3		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			1940.7	0.0	0.0	72271.7		
	ST CLAIR		33958.2	0.0	0.0	1264603.4			483886.1	0.0	0.0	18019919.2		
TOTAL CARGILL, INC.			51521.9			1918675.6			573549.2			21358973.2		
CITIGROUP	ST CLAIR	GO-11-09	381.4	0.0	0.0	14321.6			5324.2	0.0	0.0	200022.6		
		GO-28-07	0.0	0.0	0.0	0.0			21840.8	0.0	0.0	818506.4		
TOTAL CITIGROUP			381.4			14321.6			27165.0			1018528.9		
CONOCOPHILLIPS C ULC	COURTRIGHT	GO-126-08	0.0	0.0	0.0	0.0			25365.0	0.0	0.0	950933.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			53464.6	0.0	0.0	2004198.7		
	ST CLAIR		0.0	0.0	0.0	0.0			97893.9	0.0	0.0	3678143.8		
TOTAL CONOCOPHILLIPS C ULC			0.0			0.0			176723.5			6633276.4		
CONSTELLATION	ST CLAIR	GO-3-08	0.0	0.0	0.0	0.0			201466.8	0.0	0.0	7636755.8		
DIRECT ENERGY	COURTRIGHT	GO-101-07	7824.0	0.0	0.0	295670.1			49293.1	0.0	0.0	1878772.3		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH:	May 2009			MONTH:			November 2008			TO	May 2009	
		MOIS:	Mai 2009			MOIS:			Novembre 2008			A	Mai 2009	
IMPORTER	IMPORT POINT		VOLUME	AUTHORIZED	% OF	ENERGY	IMP. VALUE	AVG.	VOLUME	AUTHORIZED	% OF AUTH	ENERGY	IMP. VALUE	AVG.
IMPORTATEUR	D'IMPORTATION	LIC/ORD	1000 M3	VOLUME	AUTH REEL	ÉNERGIE	RECETTES	PRIX	1000 M3	VOLUME	REEL	ÉNERGIE	RECETTES	PRIX
				AUTHORISÉ		GJ	\$	MOYEN		AUTHORISÉ		GJ	\$	MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	8219.9	0.0	0.0	310713.0			119538.6	0.0	0.0	4518559.4		
	SARNIA		51927.3	0.0	0.0	1947273.8			264887.9	0.0	0.0	9933294.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			29371.1	0.0	0.0	1101414.4		
TOTAL DIRECT ENERGY			67971.3			2553656.8			463090.6			17432040.4		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	30287.0	0.0	0.0	1143031.4			318013.0	0.0	0.0	12001811.2		
	OJIBWAY (WINDSOR)		7675.0	0.0	0.0	289654.5			89208.0	0.0	0.0	3366710.1		
TOTAL DTE ENERGY TRADING			37962.0			1432685.9			407221.0			15368521.2		
DYNEGY	ST CLAIR	GO-32-07	0.0	0.0	0.0	0.0			16996.7	0.0	0.0	632957.1		
DYNEGY GAS IMPORTS	ST CLAIR	GO-48-07	10117.7	0.0	0.0	376783.2			132837.2	0.0	0.0	4946857.6		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	7042.5	0.0	0.0	265995.2			7042.5	0.0	0.0	265995.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	262705.5	0.0	0.0	9927641.1			1793890.8	0.0	0.0	68424037.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-90-07	111770.3	0.0	0.0	4223799.7			846368.5	0.0	0.0	32288447.5		
	ST CLAIR		4113.7	0.0	0.0	154469.4			54441.6	0.0	0.0	2048942.4		
TOTAL ENBRIDGE GAS SERVICE			115884.0			4378269.2			900810.1			34337389.9		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	206.5	0.0	0.0	7898.6			5897.4	0.0	0.0	225737.8		
	SARNIA/BLUE WATER		1134.0	0.0	0.0	42581.7			1134.0	0.0	0.0	42581.7		
	ST CLAIR		17370.9	0.0	0.0	656446.3			113191.2	0.0	0.0	4308285.3		
TOTAL ENSERCO ENERGY			18711.4			706926.7			120222.6			4576604.7		
GREENFIELD ENERGY	ST CLAIR	GO-95-07	3718.0	0.0	0.0	140428.9			3718.0	0.0	0.0	140428.9		
INTEGRYS ENERGY CANA	LOOMIS	GO-133-08	893.3	0.0	0.0	33534.5			5089.3	0.0	0.0	189730.0		
INTEGRYS ENERGY SER	OJIBWAY (WINDSOR)	GO-134-08	232.7	0.0	0.0	8733.2			37698.2	0.0	0.0	1419269.2		
	ST CLAIR		30757.9	0.0	0.0	1154343.9			272766.3	0.0	0.0	10254179.2		
TOTAL INTEGRYS ENERGY SER			30990.6			1163077.2			310464.5			11673448.4		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	3307.9	0.0	0.0	123814.7			3307.9	0.0	0.0	123814.7		
IPMCCC	ST CLAIR	GO-16-09	0.0	0.0	0.0	0.0			5371.2	0.0	0.0	201205.1		

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM			MONTH:	May 2009			MONTH:	November 2008			TO	May 2009		
			MOIS:	Mai 2009			MOIS:	Novembre 2008			A	Mai 2009		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION		VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
MERRILL LYNH COM CDA	SARNIA	GO-76-08	0.0	0.0	0.0	0.0			15339.5	0.0	0.0	571243.0		
	ST CLAIR		0.0	0.0	0.0	0.0			64760.2	0.0	0.0	2411670.0		
TOTAL MERRILL LYNH COM CDA			0.0			0.0			80099.7			2982913.0		
MICHCON	COURTRIGHT	GO-13-08	43274.5	0.0	0.0	1635343.4			291699.5	0.0	0.0	11124924.9		
	SARNIA		0.0	0.0	0.0	0.0			22791.1	0.0	0.0	863824.6		
	ST CLAIR		25964.7	0.0	0.0	981725.3			194019.5	0.0	0.0	7410352.5		
TOTAL MICHCON			69239.2			2617068.7			508510.1			19399102.0		
NEXEN INC	COURTRIGHT	GO-148-08	31384.9	0.0	0.0	1186035.4			213041.8	0.0	0.0	8116932.7		
		GO-84-06	0.0	0.0	0.0	0.0			33488.0	0.0	0.0	1287948.4		
	LOOMIS	GO-148-08	15158.5	0.0	0.0	561622.4			90921.2	0.0	0.0	3370548.4		
		GO-84-06	0.0	0.0	0.0	0.0			18829.7	0.0	0.0	697828.7		
	OJIBWAY (WINDSOR)	GO-148-08	30604.8	0.0	0.0	1152576.8			166834.9	0.0	0.0	6300762.2		
		GO-84-06	0.0	0.0	0.0	0.0			27416.4	0.0	0.0	1043468.2		
	SARNIA	GO-148-08	17371.9	0.0	0.0	652314.8			640716.5	0.0	0.0	24128790.2		
		GO-84-06	0.0	0.0	0.0	0.0			134748.4	0.0	0.0	5062497.1		
	SAULT STE MARIE	GO-148-08	0.0	0.0	0.0	0.0			39377.8	0.0	0.0	1474337.9		
TOTAL NEXEN INC			94520.1			3552549.4			1365374.7			51483114.1		
NJR ENERGY	COURTRIGHT	GO-18-08	26347.1	0.0	0.0	989070.2			133906.7	0.0	0.0	5022811.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			280.3	0.0	0.0	10508.4		
	SARNIA		1469.8	0.0	0.0	55176.3			10197.6	0.0	0.0	382246.2		
	SARNIA/BLUE WATER		2691.1	0.0	0.0	101023.9			42534.8	0.0	0.0	1609774.4		
	ST CLAIR		0.0	0.0	0.0	0.0			105054.8	0.0	0.0	3956243.6		
TOTAL NJR ENERGY			30508.0			1145270.3			291974.2			10981584.4		
ONEOK ENERGY	COURTRIGHT	GO-86-07	4187.9	0.0	0.0	158260.7			359691.4	0.0	0.0	13754034.0		
ONTARIO ENERGY	COURTRIGHT	GO-36-07	550.4	0.0	0.0	20801.1			3020.2	0.0	0.0	115040.9		
OXY ENERGY CANADA	COURTRIGHT	GO-61-07	0.0	0.0	0.0	0.0			48370.0	0.0	0.0	1823066.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			3027.5	0.0	0.0	114105.0		
	SARNIA		0.0	0.0	0.0	0.0			10175.7	0.0	0.0	383523.2		
TOTAL OXY ENERGY CANADA			0.0			0.0			61573.2			2320695.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM			MONTH MOIS	May 2009 Mai 2009					MONTH MOIS	November 2008 Novembre 2008		TO À	May 2009 Mai 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
POWEREX	ST CLAIR	GO-5-07	0.0	0.0	0.0	0.0			267348.1	0.0	0.0	10073104.7		
		GO-9-09	10233.7	0.0	0.0	384684.8			56672.6	0.0	0.0	2128063.5		
TOTAL POWEREX			10233.7			384684.8			324020.7			12201168.2		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			321.0	0.0	0.0	12278.3		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			37016.0	0.0	0.0	1402906.5		
	ST CLAIR		0.0	0.0	0.0	0.0			79246.0	0.0	0.0	3015169.4		
TOTAL PPM ENERGY CANADA			0.0			0.0			116583.0			4430354.1		
PUGET SOUND	HUNTINGDON	GO-53-07	491.0	0.0	0.0	18780.8			34198.1	0.0	0.0	1308077.3		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-114-07	2466.0	0.0	0.0	93066.8			16099.3	0.0	0.0	613791.7		
SEQUENT ENERGY	HUNTINGDON	GO-18-07	0.0	0.0	0.0	0.0			5498.1	0.0	0.0	205628.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6101.0	0.0	0.0	228177.4		
		GO-18-09	6.1	0.0	0.0	228.1			6.1	0.0	0.0	228.1		
	SARNIA	GO-18-07	0.0	0.0	0.0	0.0			30722.3	0.0	0.0	1149014.1		
		GO-18-09	0.0	0.0	0.0	0.0			567.8	0.0	0.0	21235.7		
	ST CLAIR	GO-18-07	0.0	0.0	0.0	0.0			118945.0	0.0	0.0	4448543.2		
		GO-18-09	2029.5	0.0	0.0	75903.3			33151.3	0.0	0.0	1239858.7		
TOTAL SEQUENT ENERGY			2035.6			76131.4			194991.6			7292686.1		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	0.0	0.0	0.0	0.0			89226.6	0.0	0.0	3373068.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			32307.4	0.0	0.0	1235758.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			19311.8	0.0	0.0	726711.5		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			93396.8	0.0	0.0	3518066.2		
	ST CLAIR		108006.5	0.0	0.0	4063204.4			1053925.9	0.0	0.0	39641707.8		
TOTAL SHELL ENERGY NORTH			108006.5			4063204.4			1288168.5			48495312.4		
ST LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			129.5	0.0	0.0	4843.3		
		GO-21-07	0.0	0.0	0.0	0.0			11571.2	0.0	0.0	434932.2		
TOTAL ST LAWRENCE			0.0			0.0			11700.7			439775.5		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			6353.1	0.0	0.0	243176.5		
TENASKA MARKETING	COURTRIGHT	GO-76-07	25953.8	0.0	0.0	980794.1			426554.7	0.0	0.0	16327743.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

SHORT TERM			MONTH: MOIS:	May 2009 Mai 2009					MONTH: MOIS:	November 2008 Novembre 2008		TO À	May 2009 Mai 2009	
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	HUNTINGDON	GO-76-07	574.1	0.0	0.0	21471.3			5906.7	0.0	0.0	220910.6		
	LOOMIS		14925.5	0.0	0.0	552840.5			99621.1	0.0	0.0	3706920.2		
	OJIBWAY (WINDSOR)		12569.9	0.0	0.0	470240.0			110015.6	0.0	0.0	4130306.3		
	ST CLAIR		33154.5	0.0	0.0	1242962.3			463101.0	0.0	0.0	17361657.3		
TOTAL TENASKA MARKETING			87177.8			3268308.2			1105199.1			41747538.0		
TERASEN GAS	HUNTINGDON	GO-66-07	0.0	0.0	0.0	0.0			3504.1	0.0	0.0	134031.8		
UNION GAS	COURTRIGHT	GO-50-07	48691.3	0.0	0.0	1840044.3			331470.9	0.0	0.0	12526285.6		
	OJIBWAY (WINDSOR)		20127.5	0.0	0.0	760618.2			141498.2	0.0	0.0	5347217.1		
TOTAL UNION GAS			68818.8			2600662.5			472969.1			17873502.7		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			487215.9	0.0	0.0	18416760.6		
VITOL	ST CLAIR	GO-93-07	51184.2	0.0	0.0	1924525.8			296931.1	0.0	0.0	11169348.4		
YANKEE GAS	COURTRIGHT	GO-112-08	0.0	0.0	0.0	0.0			1208.0	0.0	0.0	45517.4		
*TOTAL LENGTH	SHORT TERM		1320201.5			49716036.8	203032367	4.08	13812643.6			522303473.1	3139758204	6.01
*TOTAL			1320201.5			49716036.8	203032367	4.08	13812643.6			522303473.1	3139758204	6.01

